

SUPPLEMENT NO. 61

TO

GAS - PA. P.U.C. NO. 22

EQUITABLE GAS COMPANY

A DIVISION OF EQUITABLE RESOURCES, INC.

SCHEDULE OF RATES, RULES AND REGULATIONS

FOR

GAS SERVICE IN

CITY OF PITTSBURGH

AND TERRITORY ADJACENT THERETO

(For Lists of Communities Served, see Page No. 4)

ISSUED: June 30, 2008

EFFECTIVE: July 1, 2008

Tariff Supplement Filed to Reflect  
Quarterly Gas Cost Filing  
Consistent with 52 Pa. Code Section 53.64(i)(5)

Issued

By

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CHANGE IN RATES AND TARIFF MODIFICATION

Rate RS	-	Residential Service; page 40.
Rate GSS	-	General Service Small; page 41.
Rate GSL	-	General Service Large; page 42.
Rider A	-	Purchased Gas Cost; page 92.
Rider B	-	Transportation Migration Rider; page 94.

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RATE RS - RESIDENTIAL SERVICE

APPLICABILITY

These rates shall be applicable throughout the territory served by the Company.

AVAILABILITY

Available at one location for the total gas requirements of any residential customer account.

RATE

The monthly charge for each customer served at each location under this rate schedule shall be the sum of the following:

Monthly Service Charge:	\$11.65 per meter	
Natural Gas Supply Charge:	\$13.59 per Mcf	(I)
Natural Gas Delivery Charge:	\$5.573 per Mcf	(I)

Customers returning from delivery service in accordance with Rider B

Natural Gas Delivery Charge:	\$2.703 per Mcf
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LATE PAYMENT CHARGE

If payment of bill has not been received within twenty days from date of mailing, a Late Payment Charge of 1.5% per month, will be added to the unpaid balance each month until the entire bill is paid.

MINIMUM CHARGES

The minimum monthly payment shall be the Monthly Service Charge.

SURCHARGES AND RIDERS

Gas sold under this schedule is also subject to applicable Surcharges and Riders of this Tariff.

RULES AND REGULATIONS

The Company's Rules and Regulations in effect from time to time where not inconsistent with any specific provision herein are a part of this rate schedule.

(I) Indicates Increase.

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RATE GSS - GENERAL SERVICE SMALL

APPLICABILITY

These rates shall be applicable throughout the territory served by the Company.

AVAILABILITY

Available for the total gas requirements at each service location of a commercial or industrial customer who the Company estimates will use 1,000 MCF or less in a twelve month period at that service location.

RATE

The monthly charge for each customer at each location served under this rate schedule will be the following:

Monthly Service Charge:

Annual Throughput < 500	\$17.00 per meter
Annual Throughput 500 - 1,000	\$28.00 per meter

Natural Gas Supply Charge:	\$13.59 per Mcf	(I)
Natural Gas Delivery Charge:	\$5.607 per Mcf	(I)

Customers returning from delivery service in accordance with Rider B

Natural Gas Delivery Charge:	\$2.737 per Mcf
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LATE PAYMENT CHARGE

If payment of bill has not been received within fifteen days from date of mailing, a Late Payment Charge of 1.5% per month will be added to the unpaid balance each month until the entire bill is paid.

MINIMUM CHARGES

The minimum monthly payment shall be the Monthly Service Charge.

SURCHARGES AND RIDERS

Gas sold under this schedule is also subject to applicable Surcharges and Riders of this Tariff.

RULES AND REGULATIONS

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RATE GSL - GENERAL SERVICE LARGE

APPLICABILITY

These rates shall be applicable throughout the territory served by the Company.

AVAILABILITY

Available for the total gas requirements at each service location of an industrial or commercial customer who the Company estimates will use more than 1,000 Mcf in a twelve month period at that service location.

RATE

Monthly Service Charge:

Annual Throughput 1,001 - 4,999	\$ 75.00 per meter
Annual Throughput 5,000 - 25,000	\$150.00 per meter
Annual Throughput > 25,000	\$800.00 per meter

Natural Gas Supply Charge:	\$13.59 per Mcf	(I)
Natural Gas Delivery Charge:	\$5.410 per Mcf	(I)

Customers returning from delivery service in accordance with Rider B

Natural Gas Delivery Charge:	\$2.54 per Mcf
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LATE PAYMENT CHARGE

If payment of bill has not been received within fifteen days from date of mailing, a Late Payment Charge of 1.5% will be added to the unpaid balance each month until the entire bill is paid.

MINIMUM CHARGE

The minimum monthly payment shall be the Monthly Service Charge.

SURCHARGES AND RIDERS

Gas sold under this schedule is also subject to applicable Surcharges and Riders of this Tariff.

RULES AND REGULATIONS

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RIDER A - (Continued)

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The "E" factor shall also provide for refund or recovery of amounts necessary to adjust for differences between actual over and under collections and estimated over and under collections included in the "E" factor of the previous PGC.

Interest shall be computed monthly at the appropriate rate as provided for in Section 1308(d) of the Public Utility Code from the month the over or under collection occurs to the effective month such over collection is refunded or such under collection is recouped.

Supplier refunds received applicable to PGC Rate Schedules will be included in the calculation of "E" with interest added at the annual rate of six percentum (6 percent) calculated in accordance with the foregoing procedure beginning with the months such refund is received by the Company.

For the purpose of computing monthly over and undercollections to be reflected in "E" the following will be deducted from Purchased Gas Cost:

1. Demand and reservation charges billed sales customers under Rate Schedule CSF and transportation customers with firm standby service under any applicable Delivery Service Rate Schedule. Such charges shall be based on the Company's cost of reserving firm pipeline services and redetermined annually during the course of the Company's 1307(f) filing to be effective during the ensuing PGC application period.
2. The commodity cost of gas applicable to contract sales and standby sales service as specified in Rate Schedules CSF, CSI, and applicable Delivery Service Rate Schedules.

"S" -- projected Mcf of gas to be billed under PGC Rate Schedules during the computation year.

"Purchased Gas" -- the volume of gas projected to be purchased by the Company and delivered to customers under PGC Rate Schedules, plus such portion of the company-used and unaccounted-for-gas as the Commission permits, including, but not limited to, natural gas, liquefied natural gas, synthetic gas, liquefied propane and naphtha.

"The Current PGC" -- is \$16.46 per Mcf, comprised of a C factor of \$13.59 and an E factor of \$2.87. (I)

"Computation Year" -- the projected year during which the PGC will be in effect.

The application of the purchased gas cost shall be subject to continuous review and to audit by the Commission at such intervals as the Commission shall determine. The Commission shall continuously review the reasonableness and lawfulness of the amounts of the charges produced by the purchased gas cost and the charges included herein.

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RIDER B

TRANSPORTATION MIGRATION RIDER

I. This rider provides a method under 1307(f) of the Public Utility Code for recovery of the experienced net over/under collection of purchased gas costs as adjusted quarterly from ratepayers who shifted from the retail service to delivery service on or after the effective date of this rider. The Company may waive this rider, in whole or in part, for customers with competitive options.

II. The migration rider rate shall equal the current 1307(f) rate less the C-Factor (projected cost of gas) as approved in the Company's most recent annual Section 1307(f) natural gas cost proceeding, including all E-Factor adjustments to the rate resulting from the Company's quarterly recalculation of natural gas costs.

Revenue under this rider will be credited in the Company's 1307(f) mechanism.

III. This rider shall be applicable to Rate FDS, GDS and DDS customers for a period of one year from the date upon which the customer last shifted from the Company's retail service.

IV. Applicable Surcharges

	<u>\$ Mcf</u>	
Rate Schedules FDS, GDS, DDS	\$2.87	(I)

This rate will be recalculated as part of the 1307(f) proceedings and will be tracked monthly.

Reverse Migration Charge:

Customers returning to retail sales service, who have been receiving delivery service for a minimum of twelve consecutive months, are not subject to the E-Factor portion of the Company's purchase gas cost rate so long as they remain a retail sales service customer for a period of one year.

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