

SUPPLEMENT NO. 65

TO

GAS - PA. P.U.C. NO. 22

EQUITABLE GAS COMPANY, LLC

SCHEDULE OF RATES, RULES AND REGULATIONS

FOR

GAS SERVICE IN

CITY OF PITTSBURGH

AND TERRITORY ADJACENT THERETO

(For Lists of Communities Served, see Page No. 4)

ISSUED: February 26, 2009

EFFECTIVE: February 27, 2009

Filed in Compliance with the Order of the Pennsylvania Public Utility  
Commission entered February 26, 2009 at Docket Nos.  
R-2008-2029325, et al., and C-20066800

Issued

By

M. Elise Hyland  
President  
EQUITABLE GAS COMPANY, LLC  
225 NORTH SHORE DRIVE  
PITTSBURGH, PA 15212-5861

## LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
Cover	Tariff Cover Page	Supplement Number, Effective and Issue Date
2	List of Modifications	List
2A	List of Modifications	List
3	Table of Contents	Changes made to Pages 43, 46, and 95
10	Rules and Regulations; 1.3 Other Service Conditions	Add Backup Service and Tap Fee Language
17	Rules and Regulations 6.2 Reconnection Charge	Change Commercial and Industrial Reconnection Charge
17A	Rules and Regulations 6.3 Transfer and Connection Fees	Due to length of language an additional page was added; Change Transfer and Connection Fees
18	Rules and Regulations 6.4 Customer Service Charge	Change Charges for Various Customer Service Request for Residential, Commercial, and Industrial Customers
18A	Rules and Regulations 6.4 Customer Service Charge, (Continued)	Due to length of language an additional page was added
18B	Rules and Regulations	Due to length of language an additional page was added
29	Rules and Regulations; 11.2 Service Agreement	Increase Consumption Level for Required Service Agreement
30	Rules and Regulations 11.5 Quality of Gas 11.6 Obligation to Serve	Adjust Quality of Gas Wording; Add Language Regarding Pool Administrator Billing Service
30A	Rules and Regulations	additional page was added and various wording changes for Agency
36	Rules and Regulations	11.23 Consumption Information
40	Residential Service	Rate Change and Add Special Provision for Temporary Service for New Construction
41	GSS	Rate Change and Add Special Provision for Temporary Service for New Construction
42	GSL	Rate Change and Add Special Provision for Temporary Service for New Construction
43-45	CSF	Eliminate Rate CSF
46-49	CSI	Eliminate Rate CSI

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

61	Rate FDS	Change Rates; Change Balancing Charge
62	Rate FDS	Add Late Payment Charge; Change Reference to Rider C Surcharge
63	Rate GDS	Change Rates; Adjust Availability Requirements; Change Balancing Charge
64	Rate GDS	Change Balancing Description; Indicate this Service is Interruptible; Add "not included in a Pool Administrator aggregation pool under Rate GDS," to Monthly Balancing Provision
65	Rate GDS	Add Late Payment Charge; Change Reference to Rider C Surcharge
67	Rate DDS	Change Rates; Change Balancing Charge; Change Balancing Description
69	Rate FPS	Eliminate Exclusion of No Notice Service to Capacity Assignment
70	Rate FPS	Add 300 Mcf Limit for Firm Service
74	Rate FPS	Eliminate Pool Operating Fee and Interpool Transfer Fee
77	Rate GPS	Eliminate Pool Operating Fee and Interpool Transfer Fee; Extend Period for Pool to Pool Trading
78	Standby Service	Remove Reference to Rate CSF
79	Standby Services	Change Rates; Change Description of Standby Rate Determination; Add Waiver Language
90	STAS	Remove reference to CSF and CSI and add GL; Adjust from (0.09)% to 0%
92	Rider A	Change Rate; Change Description of Standby and Balancing Credit
95	Rider C Transition	Eliminate Transition Surcharge
96	Rider D USEC	Change Rate; Presents Calculation Method with Reconciliation Provision
98	Rate AGS	Various changes

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(C) Indicates Change.

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RULES AND REGULATIONS - (CONTINUED)1.2 Applications For Service Extension of Mains (Continued)

requests a CIAC from an applicant whose request is not for "special utility service," and additional volumes are added to the extended facilities financed by the applicant's CIAC within three years of the date of completion of the facilities, the applicant who paid the CIAC will be entitled to a pro rated refund during the three-year period immediately following completion of the extension.

1.3 Other Service Conditions

In the case of an industrial or commercial customer, the Company may condition the acceptance of a particular application for the initiation or increase of service, whether or not an extension of facilities is required to provide such service, by the establishment of guarantees of revenues or other appropriate conditions, including, but not limited to, the setting of maximum daily volumes to be provided, when such application involves the commitment of a gas supply to provide the service requested or involves conditions of service different from that normally provided to its other customers.

The Company, at its sole discretion, will maintain the necessary facilities to provide a back-up service to a customer for switching purposes between Natural Gas Distribution Companies or alternative fuels. The charge for facilities providing such a back-up service will be the Company's highest allowable monthly service charge per meter, plus the applicable volumetric charge per Mcf consumed. (C)

The Company also reserves the right to charge a tap fee to recover the costs of constructing all facilities related to providing the backup service. (C)

In the case of residential service, prior to providing utility service, the Company may require the Applicant to provide the names of each adult occupant residing at the location and proof of their identity.

1.4 Service Pipes and Fittings

The customer shall, at the customer's own expense, furnish and install all service pipes, fixtures, fittings, valves and appliances, and all materials necessary for meter installations, as required by the Company, between the Company's curb box and the point of consumption of the gas except as otherwise provided in Rule 1; maintain all of the same in good condition and repair, and renew the same when necessary, furnishing such materials, labor and supervision as may be necessary to transport and burn the gas with safety, and shall be liable for any failure to do so.

1.5 Subject to Company Inspection/Duty of Customer to Maintain

The character and arrangement of the facilities through which the gas is transported from the Company's curb box to the point of consumption shall be subject to the inspection and approval of an authorized agent of the Company, but the Company shall not be responsible in any manner for the installation, use and maintenance of those facilities, and shall have no duty or obligation with respect to the care, maintenance or supervision of the facilities.

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(C) Indicates Change.

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RULES AND REGULATIONS - (Continued)6.2 Reconnection Charge

The Company may not deny restoration of service for the nonpayment of competitive third party natural gas supplier charges.

(a) Residential

(1) Residential Termination for Non-payment/Noncompliance

Whenever a residential customer has the gas service shut off or the meter disconnected because of non-payment of bills for regulated service or non-compliance with the Company's Rules and Regulations, a reconnection charge of \$50.00 must be paid at the office of the Company before the gas will be turned on again.

(2) Payment of Outstanding Balance

The Company may also require the payment of any outstanding balance or portion of an outstanding balance if an applicant resided at the property for which service is requested during the time the outstanding balance accrued and for the time the applicant resided at the property.

(3) Disconnection at Customer's Request

If service is discontinued at the request of a residential customer, the Company shall not be under any obligation to resume service to the same customer at the same premises unless it shall receive payment of the reconnection charge of \$50.00. (C)

(b) Commercial (C)

If a commercial customer has the gas service shut off or the meter disconnected because of non-payment of bills for regulated service or non-compliance with the Company's Rules and Regulations, the Company shall not be under any obligation to resume service to the same customer at the same premises without the payment of a reconnection charge of \$210.00.

If service is discontinued at the request of a commercial customer, the Company shall not be under any obligation to resume service to the same customer at the same premises unless it shall receive payment of the reconnection charge of \$210.00

(c) Industrial (C)

If an industrial customer has the gas service shut off or the meter disconnected because of non-payment of bills for regulated service or non-compliance with the Company's Rules and Regulations, the Company shall not be under any obligation to resume service to the same customer at the same premises without the payment of a reconnection charge of \$210.00.

If service is discontinued at the request of an industrial customer, the Company shall not be under any obligation to resume service to the same customer at the same premises unless it shall receive payment of the reconnection charge of \$210.00.

(C) Indicates Change.

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RULES AND REGULATIONS - (Continued)

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6.3 Transfer and Connection Fees

(C)

(a) Residential

The Company shall charge a transfer fee of \$25.00 to residential applicants, including but not limited to landlords of residential property, when natural gas service is not being initiated or reinstated but is continuing from a prior ratepayer who is not the builder of the premises. This fee may be waived if applicant agrees to a transfer of service which does not require an on-site visit.

The Company shall charge a connection fee of \$50.00 for residential applicants when natural gas service is being initiated for the first time or had been previously discontinued at the location, except where 6.2 applies.

(b) Commercial

The Company shall charge a transfer fee of \$115.00 to commercial applicants, including but not limited to landlords of commercial property, when natural gas service is not being initiated or reinstated but is continuing from a prior ratepayer who is not the builder of the premises. This fee may be waived if applicant agrees to a transfer of service which does not require an on-site visit.

The Company shall charge a connection fee of \$230.00 for commercial applicants when natural gas service is being initiated for the first time or had been previously discontinued at the location.

(c) Industrial

The Company shall charge a transfer fee of \$115.00 to industrial applicants when natural gas service is not being initiated or reinstated but is continuing from a prior ratepayer who is not the builder of the premises. This fee may be waived if applicant agrees to a transfer of service which does not require an on-site visit.

The Company shall charge a connection fee of \$230.00 for industrial applicants when natural gas service is being initiated for the first time or had been previously discontinued at the location.

(C) Indicates Change.

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RULES AND REGULATIONS - (CONTINUED)

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6.3 Transfer and Connection Fees (Continued)

In no case shall a connection or transfer fee be charged to a residential ratepayer whose income does not exceed 150% of the Federal Poverty Level and/or who is eligible to receive a LIHEAP award; or to the builder of a residence or commercial building who is using natural gas during the construction process; or to a ratepayer in a competitive posture, as determined in the sole discretion of the Company. Separate connection fees for reinstatement are set forth in Section 6.2.

6.4 Customer Service Charge

(C)

(a) Residential

Any residential customer requesting service that requires an on-site visit will be charged a service charge of \$70.00.

For residential customers requesting same-day service that requires an on-site visit an additional \$70.00 fee shall apply. This service is provided based on resource availability and is in addition to any fees for services performed or other applicable services outlined in this tariff.

No service charge shall apply to reasonably suspected hazardous situations, including but not limited to those involving an unexplained odor of gas.

In lieu of the \$70.00 service charge, the following service charges will apply to the corresponding service: \$200.00 service charge for a temporary service line; \$60.00 service charge for a high bill investigation; \$50.00 service charge for the relighting of an appliance; and \$100 service charge for inspection of residential, renewed, house lines.

In the case of a high bill investigation, no charge shall apply if the investigation detects a measurement error.

Customers that request to add a meter set without adding additional load will be charged \$225.00 for 1 meter, \$275.00 for 2 meters and \$105.00 each for 3 or more meters.

(b) Commercial

Any commercial customer requesting service that requires an on-site visit will be charged a service charge of \$105.00.

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(C) Indicates Change

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RULES AND REGULATIONS - (CONTINUED)

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(C)

For commercial customers requesting same-day service that requires an on-site visit an additional \$105.00 fee shall apply. This service is provided based on resource availability and is in addition to any fees for services performed or other applicable services outlined in this tariff.

No service charge shall apply to reasonably suspected hazardous situations, including but not limited to those involving an unexplained odor of gas.

In lieu of the \$105.00 service charge, the following service charges will apply to the corresponding service: \$200.00 service charge for a temporary service line; \$340.00 service charge for a high bill investigation; \$50.00 service charge for the relighting of an appliance.

In the case of a high bill investigation, no charge shall apply if the investigation detects a measurement error.

(c) Industrial

Any industrial customer requesting service that requires an on-site visit will be charged a service charge of \$105.00.

For industrial customers requesting same-day service that requires an on-site visit an additional \$105.00 fee shall apply.

No service charge shall apply to reasonably suspected hazardous situations, including but not limited to those involving an unexplained odor of gas.

In lieu of the \$105.00 service charge, the following service charges will apply to the corresponding service: \$200.00 service charge for a temporary service line; \$340.00 service charge for a high bill investigation; \$50.00 service charge for the relighting of an appliance.

In the case of a high bill investigation, no charge shall apply if the investigation detects a measurement error.

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(C) Indicates Change

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RULES AND REGULATIONS - (CONTINUED)

6.5 Seven Days Notice

Customers who intend to remove from the premises, discontinue the use of gas or terminate in any manner their liability to pay for gas delivered to the premises, shall give seven days' notice thereof; otherwise they will be held responsible for all gas delivered to the premises until seven days shall have expired after such notice has been received. New occupants must make application at the office of the Company at the time they commence the use of gas, or they will be held responsible for any back charge against the premises.

6.6 Final Bill

Except as otherwise provided in this rule, final bills for customers receiving service under any rate schedule within this tariff may be based on estimated consumption without an actual meter reading. When disconnect and reconnect orders are executed on different days, an actual or estimated meter reading shall be obtained. When disconnect and reconnect orders are executed on the same day, final bills may be

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RULES AND REGULATIONS - (Continued)

Each Pool Administrator will be obligated to keep on file written evidence of each customer's enrollment with that Pool Administrator, which evidence shall be available for Company review at any time, upon 24 hours' notice.

The Company will provide to a Pool Administrator a confirmed list of added and deleted customers in its Pool by the 15th of the month prior to each service month via an electronic media. At the same time, the Company agrees, for existing customers, to provide the last fourteen (14) months of consumption information or, for new Company customers, estimated volumes. Further, the Company will provide its capacity assignment levels, to each Pool Administrator as defined in Rate FPS at the same time.

11.2 Service Agreement

Service agreements for delivery services are not required unless the customer consumes more than 10,000 Mcf per year or has negotiated a delivery service rate less than the maximum rate. (C)

When a service agreement is required, an agreement for a minimum of one year must be executed by each applicant as a condition to receiving delivery service unless the Company agrees to a shorter term. The Service Agreement, when required, shall include but not be limited to: 1) the point(s) at which the Company will receive customer's gas; 2) the point(s) at which the Company will deliver customer's gas to customer's facilities; 3) pressure, maximum and minimum daily volumes, and annual delivery service volumes. Delivery of gas will not begin until a Service Agreement is fully executed.

11.3 Natural Gas Supply Shortage

In the event of a natural gas supply shortage which threatens Priority 1 Service, the delivery service customer agrees to sell its natural gas supply to the Company at the Company's weighted average cost of gas. If the delivery service customer is a Priority 1 customer, this section will apply only in the event of and to the same extent as curtailment of service to all Priority 1 customers impacted by the gas supply shortage. The customer will be required to furnish a copy of the customer's supply contract or other evidence of price to the Company upon request.

(C) Indicates Change.

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RULES AND REGULATIONS - (Continued)

11.4 Shrinkage

The Company's retention allowance for delivery service shrinkage is 6.0 percent of the total volume delivered into its system on behalf of commercial and industrial customers and 8.0 percent of the total volume delivered into its system on behalf of all other customers. The Company reserves the right to discount shrinkage at the Company's discretion.

In addition to the shrinkage rate listed above the Company reserves the right to retain a portion of all Apollo District transportation volumes as compressor fuel. The portion will be established in each customer contract based upon the character of the actual service to be provided by the Company, but will not be greater than 3.0%

11.5 Quality of Gas

Gas of suitable quality, consistent with the Company's operating standards, must be provided by the customer at receipt point(s) designated in the Service Agreement.

(C)

11.6 Obligation To Serve

Delivery service customers who hold assigned capacity pursuant to Rate FPS sufficient to meet their firm requirements may return to sales service and the Company will accept back the underlying capacity. The Company shall treat delivery service customers who do not hold assigned capacity sufficient to meet their firm requirements and who wish to return to retail service in the same manner in which it would treat similarly situated customers who apply for retail service for the first time, except that, if the customers are permitted to return to firm service, then the Company shall accept back any capacity previously assigned to the customers. Failure of a customer to pay a Pool Administrator's bill is not a basis for termination of a customer by the Company or for denying the customer's return to retail sales service. Where the Company provides a consolidated bill, partial payment will be credited first to the Company's portion of the bill because the Company retains the obligation to serve.

The Company will bill customers each month for Distribution services. A Pool Administrator may elect to have the Company bill for its commodity charges on this monthly statement. An Agreement for this consolidated billing service must be completed between the Company and the Pool Administrator which shall include, but not be limited to: (1) services and bill content; (2) billing and payment data exchange, (3) collection and remittance of taxes, (4) charges and fees. The Company shall not be required to provide space for bill inserts, bill messages, or for the billing of charges other than gas commodity charges. Customers' payments shall be credited first to amounts due to the Company, including installment payments of amounts due to the Company under an existing payment plan.

(C)

(C) Indicates Change.

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RULES AND REGULATIONS - (Continued)

11.7 Company Agency

The Company will offer this service as an agent for securing storage services, transportation capacity on transmission pipelines to transport customer's gas to the pipeline delivery points on the Company's system and gas supply services only under the following limited circumstances: (1) The customer requests such service of the Company; (2) the customer is an existing customer of the Company; (3) the customer represents that it has received a bona fide offer from another company to bypass or otherwise leave the Equitable distribution system; (4) Equitable must attempt to obtain offers for supply services from at least three different natural gas suppliers; and (5) Equitable shall provide documentation to the Commission, upon request, that the four conditions above have been met. (C)

(C) Indicates Change.

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RULES AND REGULATIONS - (Continued)11.21 Acceptable Business Practices (Cont)

(d) If a Pool Administrator determines to terminate gas supply service to any customer, the Pool Administrator shall give 25 working days notice of its intention in this regard to the Company and the customer. If the customer is a Priority 1 customer, the Pool Administrator will relinquish any capacity assigned to the Pool Administrator on the customer's behalf. If the Pool Administrator proposes to terminate a Priority 1 customer during the heating season (December 1 through March 31), and the capacity assigned is insufficient to meet the customer's requirements, then the Pool Administrator may be required to serve the customer until the end of the heating season.

(e) Pool administrators will follow the Commission's Customer Information and Disclosure Guidelines for requirements related to NGS disclosure of the terms of service, marketing, advertising and sales practices, and privacy of customer information.

(f) Pool administrators will follow the Commission's standards of credit determination, deposits, initiation and disconnection of service in accordance with the Commission's currently effective Guidelines for Maintaining Customer Service.

11.22 BTU Conversion Factor

For the purposes of determining monthly and daily imbalances of a delivery service pool, the Company will use the BTU conversion factor utilized in the Company's most recent Section 1307(f) proceeding.

11.23 Consumption Information

Individual customer consumption data,  
including actual or estimated meter readings,  
shall be posted as meters are read during the month.

(C)

11.24 Dispute Resolution

The Company will work in good faith to resolve disputes with Pool Administrators within 90 days. Disputes will be resolved according to Commission procedures.

11.25 Standards of Conduct

Equitable Gas Company and all Natural Gas Suppliers operating on its system will comply with the following requirements.

1) Equitable shall apply its tariffs in a nondiscriminatory manner to its affiliated natural gas supplier and any nonaffiliated natural gas supplier.

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(C) Indicates Change

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RATE RS - RESIDENTIAL SERVICE

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APPLICABILITY

These rates shall be applicable throughout the territory served by the Company.

AVAILABILITY

Available at one location for the total gas requirements of any residential customer account.

RATE

The monthly charge for each customer served at each location under this rate schedule shall be the sum of the following:

Monthly Service Charge:	\$13.25 per meter	(I)
Natural Gas Supply Charge:	\$11.21 per Mcf	
Natural Gas Delivery Charge:	\$5.222 per Mcf	(I)

Customers returning from delivery service in accordance with Rider B

Natural Gas Delivery Charge:	\$3.362 per Mcf	(I)
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LATE PAYMENT CHARGE

If payment of bill has not been received within twenty days from date of mailing, a Late Payment Charge of 1.5% per month, will be added to the unpaid balance each month until the entire bill is paid.

MINIMUM CHARGES

The minimum monthly payment shall be the Monthly Service Charge.

SURCHARGES AND RIDERS

Gas sold under this schedule is also subject to applicable Surcharges and Riders of this Tariff.

RULES AND REGULATIONS

The Company's Rules and Regulations in effect from time to time where not inconsistent with any specific provision herein are a part of this rate schedule.

SPECIAL PROVISION (C)

Temporary service for new construction transferred from a builder or developer to an owner is not subject to the Migration Rider B or Standby Service requirements.

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(C) Indicates Change. (I) Indicates Increase. (D) Indicates Decrease.

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M. ELISE HYLAND  
PRESIDENT

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RATE GSS - GENERAL SERVICE SMALL

APPLICABILITY

These rates shall be applicable throughout the territory served by the Company.

AVAILABILITY

Available for the total gas requirements at each service location of a commercial or industrial customer who the Company estimates will use 1,000 MCF or less in a twelve month period at that service location. The Company, at its sole discretion, may allow for the aggregation of volumes to qualify for a defined Delivery rate. In these cases, the monthly charge applicable will be based on the volume delivered via each meter. (C)

RATE

The monthly charge for each customer at each location served under this rate schedule will be the following:

Monthly Service Charge:

Annual Throughput < 500	\$17.00 per meter
Annual Throughput 500 - 1,000	\$28.00 per meter

Natural Gas Supply Charge:	\$11.21 per Mcf
Natural Gas Delivery Charge:	\$4.571 per Mcf

 (D)

Customers returning from delivery service in accordance with Rider B

Natural Gas Delivery Charge:	\$2.711 per Mcf
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 (D)

LATE PAYMENT CHARGE

If payment of bill has not been received within fifteen days from date of mailing, a Late Payment Charge of 1.5% per month will be added to the unpaid balance each month until the entire bill is paid.

MINIMUM CHARGES

The minimum monthly payment shall be the Monthly Service Charge.

SURCHARGES AND RIDERS

Gas sold under this schedule is also subject to applicable Surcharges and Riders of this Tariff.

RULES AND REGULATIONS

The Company's Rules and Regulations in effect from time to time where not inconsistent with any specific provision herein are a part of this rate schedule.

SPECIAL PROVISION

(C)

Temporary service for new construction transferred from a builder or developer to an owner is not subject to the Migration Rider B or Standby Service requirements.

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M. ELISE HYLAND  
PRESIDENT

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RATE GSL - GENERAL SERVICE LARGE

APPLICABILITY

These rates shall be applicable throughout the territory served by the Company.

AVAILABILITY

Available for the total gas requirements at each service location of an industrial or commercial customer who the Company estimates will use more than 1,000 Mcf in a twelve month period at that service location. The Company, at its sole discretion, may allow for the aggregation of volumes to qualify for a defined Delivery rate. In these cases, the monthly charge applicable will be based on the volume delivered via each meter.

RATE

Monthly Service Charge:

Annual Throughput 1,001 - 4,999	\$150.00 per meter	(I)
Annual Throughput 5,000 - 25,000	\$300.00 per meter	(I)
Annual Throughput > 25,000	\$1,600.00 per meter	(I)
Natural Gas Supply Charge:	\$11.21 per Mcf	
Natural Gas Delivery Charge:	\$4.46 per Mcf	(I)

Customers returning from delivery service in accordance with Rider B

Natural Gas Delivery Charge:	\$2.60 per Mcf	(I)
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LATE PAYMENT CHARGE

If payment of bill has not been received within fifteen days from date of mailing, a Late Payment Charge of 1.5% will be added to the unpaid balance each month until the entire bill is paid.

MINIMUM CHARGE

The minimum monthly payment shall be the Monthly Service Charge.

SURCHARGES AND RIDERS

Gas sold under this schedule is also subject to applicable Surcharges and Riders of this Tariff.

RULES AND REGULATIONS

The Company's Rules and Regulations in effect from time to time where not inconsistent with any specific provision herein are a part of this rate schedule.

SPECIAL PROVISION (C)

Temporary service for new construction transferred from a builder or developer to an owner is not subject to the Migration Rider B or Standby Service requirements.

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(C) Indicates Change. (I) Indicates Increase.

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SUPPLEMENT NO. 65  
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SUPPLEMENT NO 65  
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M. ELISE HYLAND  
PRESIDENT

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RATE FDS - FIRM DELIVERY SERVICE

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## APPLICABILITY

These rates shall be applicable throughout the territory served by the Company, i.e., Equitable and Apollo Districts

## AVAILABILITY

Service under this rate schedule is available for resale service and to any essential human needs customer and any customer who consumes 300 Mcf annually or less, and to any other customer who consumes no more than 5,000 Mcf annually where the customer's full commodity requirements are supplied through a single aggregation pool pursuant to the Company's Firm Pooling Service (FPS). (C)

## RATE

The applicable rate for each district shall be determined by negotiation between the Company and the customer and shall not exceed the rates set forth below plus riders applicable to this service:

## Monthly Service Charge:

Residential	\$ 13.25 per meter	(I)
Commercial and Industrial:		
Annual Throughput < 500	\$ 17.00 per meter	
Annual Throughput 500 - 1,000	\$ 28.00 per meter	
Annual Throughput 1,001 - 4,999	\$150.00 per meter	(I)

## Delivery Charge:

Residential Service	\$ 3.362 per Mcf	(I)
Small Commercial, Industrial and Resale	\$ 2.711 per Mcf	
Large Commercial and Industrial	\$ 2.600 per Mcf	(I)

## Balancing Charge:

Pursuant to Special Provision (a):	\$ 0.27 per Mcf	(I)
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## MINIMUM CHARGE

The minimum monthly payment shall be the Monthly Service charge.

(C) Indicates Change. (I) Indicates Increase.

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ISSUED: February 26, 2009

EFFECTIVE: February 27, 2009

M. ELISE HYLAND  
PRESIDENT

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RATE FDS - FIRM DELIVERY SERVICE (CONTINUED)

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(C)

RULES AND REGULATIONS

Service under this rate schedule is subject to the Additional Rules Applicable to All Delivery Services and other applicable rules contained in this tariff. Customers served under this rate schedule are subject to all applicable surcharges and riders including:

Transportation Migration Rider B

(C)

Residential:

Universal Service and Energy Conservation Rider D

LATE PAYMENT CHARGE

(C)

If payment of bill has not been received within twenty days for Residential and within fifteen days for Commercial and Industrial from date of mailing, a Late Payment Charge of 1.5% per month, will be added to the unpaid balance each month until the entire bill is paid.

(C) Indicates Change

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ISSUED: February 26, 2009

EFFECTIVE: February 27, 2009

M. ELISE HYLAND  
PRESIDENT

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RATE GDS - GENERAL DELIVERY SERVICE

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## APPLICABILITY

These rates shall be applicable throughout the territory served by the Company, i.e., Equitable and Apollo Districts

## AVAILABILITY

Delivery service under this rate schedule is available for resale service and to commercial and industrial customers using in excess of 300 Mcf annually who do not qualify for or elect service under Rate FDS and whose full commodity requirements are supplied through a single aggregation pool pursuant to the Company General Pooling Service (GPS). A customer who uses more than 5,000 Mcf annually is not required to receive supply through the Company's General Pooling Service (C)

## RATE

The applicable rate for each district shall be determined by negotiation between the Company and the customer and shall not exceed the rates set forth below plus riders applicable to this service:

## Monthly Service Charge:

## Commercial and Industrial:

Annual Throughput < 500	\$ 17.00 per meter	
Annual Throughput 500 - 1,000	\$ 28.00 per meter	
Annual Throughput 1,001 - 4,999	\$150.00 per meter	(I)
Annual Throughput 5,000 - 25,000	\$300.00 per meter	(I)
Annual Throughput > 25,000	\$1,600.00 per meter	(I)

## Delivery Charge:

Small Commercial, Industrial and Resale	\$ 2.711 per Mcf	
Large Commercial and Industrial	\$ 2.600 per Mcf	(I)

## Balancing Charge:

Pursuant to Special Provision (b)	\$ 0.27 per Mcf	(I)
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## TERM

The term for service shall be a minimum of one (1) year from the commencement of deliveries of gas supplies for the customer's account.

## MINIMUM CHARGE

The minimum monthly payment shall be the Monthly Service charge.

(C) Indicates Change. (I) Indicates Increase.

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RATE GDS - GENERAL DELIVERY SERVICE (CONTINUED)

## SPECIAL PROVISIONS

(a) Customers will be allowed to transfer to or from this rate schedule only if: (1) the Company can obtain any increase or decrease in its gas supplies, transportation capacity and storage capacity or any combination thereof required to accommodate such transfer; or (2) the Company, in its sole judgment concludes that no increase or decrease is required.

(b) The Balancing Charge includes the cost of the resources needed by the Company to balance its system. The Company retains the right to waive this charge, in whole or in part, for customers with competitive options. The Company will provide a credit to Rider A gas costs associated with the capacity utilized to provide balancing services to transportation customers. The balancing charge rate will be adjusted each year in conjunction with the Company's 1307(f) filing. (C)

(c) This service is interruptible, however, customers may elect to take an assignment of capacity or purchase Standby Service from the Company. (C)

## Monthly Balancing

All delivery service customers served under this rate schedule not included in a Pool Administrator's Aggregation pool under Rate GPS, shall be subject to the following monthly balancing provisions. (C)

(1) A monthly imbalance will exist when (a) a customer's consumption in a month falls short of the gas supply available for the customer's use in a month (monthly supply excess) or (b) a customer consumes more gas than the gas supply available for the customer's use in a month (monthly supply shortfall).

(2) A monthly supply excess equal to, or less than, three and one-half percent (3.5%) of the customer's consumption for a month shall be carried forward to the following month and added to the gas delivered to the Company for the customer's use for that month to arrive at the total gas supply available to the customer for that month.

(3) A monthly supply shortfall equal to, or less than, three and one-half percent (3.5%) of the customer's consumption for a month shall be carried forward to the following month and subtracted from the gas delivered to the Company for the customer's use for that month to arrive at the total gas supply available to the customer for that month.

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(C) Indicates Change

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RATE GDS - GENERAL DELIVERY SERVICE (CONTINUED)

(4) Any monthly excess or shortfall in a customer's gas supply greater than the amount that can be carried forward to the following month shall be purchased by the Company from the customer (Cash-In) or purchased by the customer from the Company (Cash-Out) at the following prices:

(a) Cash-In Price: The price paid by the Company for a customer's supply excess shall be equal to eighty-five percent (85%) of the sum of the lowest Midpoint price published in Platts, Gas Daily publication, under the heading Appalachia, Dominion, South Point for the month, plus the transportation costs, including retainage, to move the gas from the supply areas to the Company.

(b) Cash-Out Price: The price paid by the customer to satisfy its supply shortfall shall be equal to one hundred twenty-five percent (125%) of the sum of the highest Midpoint price published in Platts, Gas Daily publication, under the heading Appalachia, Dominion, South Point for the month, plus the transportation costs, including retainage, to move the gas from the supply areas to the Company.

(5) All rates set forth in this rate schedule that are billed on a volumetric per Mcf basis may be billed using cycled metered volumes, either actual or estimated. Cash-in and Cash-out prices cover only gas supply costs as defined herein.

## Rules and Regulations

Service under this rate schedule is subject to the Additional Rules Applicable to All Delivery Services and other applicable rules contained in this tariff.

Customers served under this rate schedule are subject to all applicable surcharges and riders including:

Transportation Migration Rider B

(C)

LATE PAYMENT CHARGE

(C)

If payment of bill has not been received within fifteen days from date of mailing, a Late Payment Charge of 1.5% per month will be added to the unpaid balance each month until the entire bill is paid.

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(C) Indicates Change.

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 RATE DDS- DAILY DELIVERY SERVICE (CONTINUED)

## RATE

The applicable rate shall be determined by negotiation between the Company and the customer and shall not exceed the rates set forth below plus riders applicable to this service:

## Monthly Service Charge:

## Commercial and Industrial:

Annual Throughput 5,000 - 25,000	\$300.00 per meter	(I)
Annual Throughput > 25,000	\$1,600.00 per meter	(I)

## Delivery Charge:

Resale Service	\$ 2.711 per Mcf	
Large Commercial and Industrial	\$ 2.600 per Mcf	(I)

## Balancing Charge:

Pursuant to Special Provision (a)	\$ 0.27 per Mcf	(I)
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Customers served under this rate schedule are subject to all applicable surcharges and riders including:

Transportation Migration Rider B

## SPECIAL PROVISIONS

(C)

(a) The Balancing Charge includes the cost of the resources needed by the Company to balance its system. The Company retains the right to waive this charge, in whole or in part, for customers with competitive options. The Company will provide a credit to Rider A gas costs associated with the capacity utilized to provide balancing services to transportation customers. The balancing charge rate will be adjusted each year in conjunction with the Company's 1307(f) filing.

## BALANCING CHARGES

Daily Balancing

A daily imbalance will exist when (a) a customer's consumption in a day falls short of the daily gas supply nominated (daily supply excess), or (b) a customer's consumption in a day exceeds the daily supply nominated (daily supply shortfall).

- (1) All daily supply excess or shortfall greater than 3.5% of the customer's consumption for a day shall be charged a \$0.25 per Mcf penalty.
- (2) A daily supply excess greater than 3.5% will be Cashed-In at 85% of the Midpoint price published in Platts, Gas Daily publication, under the heading Appalachia, Dominion, South Point on the day the excess occurs.

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(C) Indicates Change. (I) Indicates Increase.

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RATE FPS - FIRM POOLING SERVICE

## TERMS AND CONDITIONS

## 1. AVAILABILITY

Service under this rate schedule is available to anyone who aggregates a minimum of 50 customers or 5,000 Mcf annually, who demonstrates to the Company's satisfaction that it has met the creditworthiness and fitness standards defined in the Rules and Regulations of this tariff, and who has entered into a Firm Pooling Service Agreement with the Company.

## 2. TYPE OF SERVICE

This is a customer aggregation service whereby a creditworthy third party, the Pool Administrator, takes assignment on behalf of a FDS customer of the customer's nomination and balancing responsibilities and, under separate contractual agreement with the Company, aggregates the customer's gas deliveries and consumption with those of other FDS customers for the purposes of calculating imbalances on the Company's system.

## 3. SERVICE CONDITIONS

3.1 Assignment of Upstream Capacity

(C)

The Company will assign the following upstream firm pipeline capacity to the Pool Administrator in a two-tiered approach: firm transportation on the Company's upstream transportation pipeline, Texas Eastern Transmission Corporation ("TETCo"); firm transportation on Equitrans L.P. ("Equitrans") with primary receipt points at interconnections with TETCo; and storage related firm transportation on Equitrans. Capacity will be assigned on behalf of each customer of the Pool Administrator's FPS Pool based on the Company's determination of peak design day consumption of the customer. The two tiers of capacity assignment are as follows:

## (i) Pools with MDQs less than 1,000 Dth per day

No capacity will be assigned. The firm standby charge will apply to the Pool consumption and be billed to the Pool Administrator. The Pool Administrator will have the option of (1) purchasing and delivering supplies under its own supply contracts, or (2) purchasing gas supplies on an interruptible basis from the Company.

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(C) Indicates Change

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RATE FPS - FIRM POOLING SERVICE (CONTINUED)

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- (ii) Pools with MDQs greater than or equal to 1,000 Dth per day

The Pool Administrator will be assigned firm transportation and firm storage capacity on a pro-rata basis. However, the Pool Administrator may elect, subject to the Company's approval, assignment on a non-discriminatory basis of other than a pro-rata allocation.

- (iii) Customers using 300 Mcf annually or less must reside in a Firm Pool under this rate schedule and follow the capacity assignment guidelines discussed in parts (i) and (ii). (C)

(C) Indicates Change

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RATE FPS - FIRM POOLING SERVICE (CONTINUED)

If the Pool Administrator fails to deliver quantities equal to the daily RNQ, the Company reserves the right, at its sole discretion, to recall or otherwise withdraw capacity rights assigned to the Pool Administrator and terminate the Firm Pooling Service contract upon ten (10) days written notice to the Pool Administrator.

All customers receiving gas supply from a suspended Pool Administrator's pool must choose one of the following options: (1) return to an applicable sales service under this Tariff or (2) join another pool that is not affiliated with the suspended Pool Administrator.

3.8 Reconciliation of Monthly Volumes

The difference between calendar month supply and calendar month pool consumption as adjusted for net unbilled volumes and any prior month billing corrections, shall be reconciled at least once per year. Equitable, may reconcile the difference more frequently if the cumulative difference is deemed significant. The cumulative difference shall be reconciled in the first full calendar month following its determination by adjusting the Pool Administrator's Required Nomination Quantity on each day in the adjustment month by an amount equal to the cumulative difference divided by the number of days in the adjustment month.

Section 3.9 Supplier Exiting System

Prior to exiting the Company's system a Pool Administrator must provide 60 days written notice to the Company and its customers. The pool administrator must return or reassign capacity in accordance with Section 3.1 of this rate schedule. If the pool administrator discontinues service or defaults prior to the expiration of its contract with the customer, the Company shall provide service to the customer at the applicable tariff sales rate commencing with the next billing cycle. The customer shall be charged the rate negotiated with the discontinuing or defaulting pool administrator for the remainder of the billing cycle. Any difference between the cost incurred by the Company and the amount payable by the retail gas customer shall be recovered from the pool administrator.

4. OTHER

(C)

In the event of the Pool Administrator's nonpayment of any of these charges, the transportation customer participating in the nonpaying Pool Administrator's pool shall be liable to the Company for its share of such charges.

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(C) Indicates Change.

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RATE GPS- GENERAL POOLING SERVICE (CONTINUED)

4. OTHER

(C)

A Pool Administrator may trade deliveries between pools to assist in mitigating pool imbalances. The imbalance trading period will be three days following the issuance of the Company's pool consumption report.

In the event of the Pool Administrator's nonpayment of any of these charges, the transportation customer participating in the nonpaying Pool Administrator's pool shall be liable to the Company for its share of such charges.

(C) Indicates Change.

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STANDBY SERVICE

Firm Standby Service is mandatory for essential human needs customers served under any delivery service except where the customer has Alternate Fuel Capability, or the customer has received an assignment of Company's upstream pipeline capacity. Firm Standby Service is optional for other customers upon request. For a customer who does not receive Firm Standby Service, daily consumption in excess of daily deliveries on customer's behalf, in excess of customer's Maximum Daily Firm Requirement (MDFR) or in excess of a customer's Maximum Daily Quantity (MDQ) is interruptible. (C)

Firm Standby Service is available pursuant to the following terms and conditions and subject to availability of sufficient gas supply and system capacity.

1. Customers who require natural gas service through a single meter of 20,000 Mcf or more annually:

Customers who desire Firm Standby Service must also nominate a MDFR for the entire year. MDFR nominations must be specified in the customer's service agreement.

The MDFR nominations must be at a level which is reasonably sufficient to meet the customer's peak winter season demand. The Company reserves the right to require revisions to nominations which it has determined are insufficient. The Company at its discretion may allow customers to nominate MDFRs which are below anticipated winter season peak demands and in such cases may require separate piping and/or metering to segregate the customer's firm and interruptible loads and may require the customer to reimburse the Company for any cost incurred in making the necessary modifications.

2. Customers who require annual natural gas service through a single meter of less than 20,000 Mcf:

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(C) Indicates Change.

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STANDBY SERVICE - (CONTINUED)

Customers receiving Firm Standby Service shall pay a Standby Reservation charge as described below.

Monthly Reservation Charges (charged each month of the year):

Large Volume Customers

Customers who require natural gas service through a single meter for 20,000 Mcf annually or more:

\$9.21 per Mcf of MDFR (D)

Customers who require annual natural gas service of less than 20,000 Mcf:

\$0.88 per Mcf of throughput (D)

The Reservation charges shall be redetermined annually during the course of the Company's 1307(f) proceeding. The Standby rate will be determined to provide a credit to Rider A gas costs associated with the capacity utilized to provide firm standby services to transportation customers. This credit amount shall be credited to Purchased Gas Cost for the purpose of determining the "E" factor. (C)

A customer may discontinue Firm Standby Service, if the Company, in its sole discretion, can obtain any decrease in its transportation and storage entitlements or any combination thereof required to accommodate such transfer from Standby service and the customer provides written notice to the Company at least twelve months prior to the expiration date of the customer's Service Agreement. The Company retains the right to waive this charge, in whole or in part, for customers with competitive options. (C)

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(D) Indicates Decrease. (C) Indicates Change.

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STATE TAX ADJUSTMENT SURCHARGE

(C)

There shall be added to or subtracted from each gas bill, under tariff rate schedules RS, GSS, GSL, FDS, GDS, DDS, and GL, (0.00)% of the bills as otherwise computed in accordance with the Company's tariff.

(I)

The above surcharge will be recomputed, using the elements prescribed by the Commission in accordance with the Commission's State Tax Adjustment Procedure at 52 Pa. Code Section 69.51 et seq.

The above recalculation will be submitted to the Commission within 10 days after the occurrence of the event or date which occasions such recomputation. If the recomputed surcharge is less than the one in effect, the Company will, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be 10 days after filing. If the recomputed surcharge is more than the one then in effect the Company may submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be 10 days after filing.

(I) Indicates Increase. (C) Indicates Change

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RIDER A - (Continued)

The "E" factor shall also provide for refund or recovery of amounts necessary to adjust for differences between actual over and under collections and estimated over and under collections included in the "E" factor of the previous PGC.

Interest shall be computed monthly at the appropriate rate as provided for in Section 1308(d) of the Public Utility Code from the month the over or under collection occurs to the effective month such over collection is refunded or such under collection is recouped.

Supplier refunds received applicable to PGC Rate Schedules will be included in the calculation of "E" with interest added at the annual rate of six percentum (6 percent) calculated in accordance with the foregoing procedure beginning with the months such refund is received by the Company.

For the purpose of computing monthly over and undercollections to be reflected in "E" a Standby Service credit, as well as a Balancing credit will be deducted from Purchased Gas Cost. (C)

"S" -- projected Mcf of gas to be billed under PGC Rate Schedules during the computation year.

"Purchased Gas" -- the volume of gas projected to be purchased by the Company and delivered to customers under PGC Rate Schedules, plus such portion of the company-used and unaccounted-for-gas as the Commission permits, including, but not limited to, natural gas, liquefied natural gas, synthetic gas, liquefied propane and naphtha.

"The Current PGC" -- is \$13.07 per Mcf, comprised of a C factor of \$11.21 and an E factor of \$1.86.

"Computation Year" -- the projected year during which the PGC will be in effect.

The application of the purchased gas cost shall be subject to continuous review and to audit by the Commission at such intervals as the Commission shall determine. The Commission shall continuously review the reasonableness and lawfulness of the amounts of the charges produced by the purchased gas cost and the charges included herein.

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(C) Indicates Change. (I) Indicates Increase.

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EQUITABLE GAS COMPANY, LLC

SUPPLEMENT NO. 65  
GAS - PA. P.U.C. NO. 22  
FIFTH REVISED PAGE NO. 95  
CANCELING FOURTH REVISED PAGE NO. 95

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(C)

(C) Indicates Change.

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RIDER D

## UNIVERSAL SERVICE AND ENERGY CONSERVATION

- I. This rider provides a method of recovery of costs associated with the Company's Universal Service and Energy Conservation programs.
- II. This Rider shall be applicable to Rate RS, and residential customers receiving service under rate FDS except customers enrolled in the CAP. The rate will be adjusted quarterly and filed with the Company's quarterly gas cost filings to be effective one (1) day after filing. (C)
- III. Rate: \$1.30 per Mcf (I)
- Each PGC quarter, Rider D shall be calculated to recover projected Customer Assistance Program ("CAP") Credits plus LIURP costs, plus the amortization of pre-CAP customer arrearages. Cost offsets will be applied as a credit to the quarterly calculation as follows: Equitable will recognize universal service cost offsets when the base level of CAP shortfall (\$23,836,467) and CAP arrearages (\$780,397) which is \$24,616,864 in the aggregate, and CAP participation of 20,335 CAP customers are both exceeded. The CAP offset will be determined using 12% of the average CAP credit attributable to CAP customers in excess of 20,335. These offsets will be applied if necessary as a credit to Rider D on a quarterly adjustment basis. (C)
- Total CAP costs will be calculated as follows: The average annual usage of current CAP customers and projected CAP additions will be multiplied by the projected quarterly residential sales rate plus applicable monthly meter charges for current and additional CAP customers, less projected average CAP customer payments and average LIHEAP grants, plus LIURP costs, plus CAP arrearages. Appropriate cost offsets will then be credited if necessary. The net result will be divided by projected non-CAP residential throughput. (C)
- IV. Annual Reconciliation: Each August, actual total CAP costs, less appropriate cost offsets, will be reconciled with actual total CAP recoveries. Any over/under recoveries of CAP costs will be reflected in the determination of the new Rider D rate effective one (1) day after filing on October 1 of each year. (C)

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(C) Indicates Change. (I) Indicates Increase.

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RATE AGS - APPALACHIAN GATHERING SERVICE

APPLICABILITY

These rates shall be applicable throughout the territory served by the Company.

AVAILABILITY

Service under this rate schedule is available to any party desiring to transport gas through the gathering system as well as to deliver gas directly into the Company's distribution system, provided that there exists: (1) a gas purchase agreement with the Company or an executed Rate AGS Service Agreement; and (2) compliance with the provisions of this Rate Schedule and with all other provisions of this Tariff. (C)

RATES

All volumes of gas received at any point under this service will be subject to a gathering rate (billed in dekatherms) and a retainage rate. All rates for this service shall be determined by negotiation. (C)

TERM

The term for service shall be a minimum of one (1) year from the commencement of deliveries of gas supplies.

CHARACTER OF SERVICE

Equitable's only obligation under this Rate Schedule shall be to receive gas from any Appalachian receipt point and to permit that gas to flow against the existing pressure in Equitable's facilities. Equitable shall not be obligated to lower such line pressure by compression or otherwise to accommodate receipts from local Appalachian producers under this Rate Schedule.

Service under this Rate Schedule shall be subject to Operational Flow Orders pursuant to Section 11.13 of the Rules and Regulations of this Tariff. Nothing in this Rate Schedule shall limit Equitable's right to interrupt service or to take other action as may be required to alleviate conditions which threaten the integrity of its system.

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(C) Indicates Change

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