

SUPPLEMENT NO. 67

TO

GAS - PA. P.U.C. NO. 22

EQUITABLE GAS COMPANY, LLC

SCHEDULE OF RATES, RULES AND REGULATIONS

FOR

GAS SERVICE IN

CITY OF PITTSBURGH

AND TERRITORY ADJACENT THERETO

(For Lists of Communities Served, see Page No. 4)

ISSUED: September 30, 2009

EFFECTIVE: October 1, 2009

Tariff Supplement Filed in Compliance
With the Public Meeting Held on September 24, 2009 in the
Section 1307(f) Proceeding at Docket No. R-2009-2088072
and
Quarterly Adjustment to
Rider D - Universal Service and Energy Conservation

Issued

By

M. Elise Hyland
President
EQUITABLE GAS COMPANY, LLC
225 NORTH SHORE DRIVE
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LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Rate RS - Residential Service; page 40.
Rate GSS - General Service Small; page 41.
Rate GSL - General Service Large; page 42.
Rider A - Purchased Gas Cost; page 92.
Rider B - Transportation Migration Rider; page 94.
Rider D - Universal Service and Energy Conservation; page 96.

RATE RS - RESIDENTIAL SERVICE

APPLICABILITY

These rates shall be applicable throughout the territory served by the Company.

AVAILABILITY

Available at one location for the total gas requirements of any residential customer account.

RATE

The monthly charge for each customer served at each location under this rate schedule shall be the sum of the following:

Monthly Service Charge:	\$13.25 per meter	
Natural Gas Supply Charge:	\$7.76 per Mcf	(I)
Natural Gas Delivery Charge:	\$4.082 per Mcf	(D)

Customers returning from delivery service in accordance with Rider B

Natural Gas Delivery Charge:	\$3.362 per Mcf
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LATE PAYMENT CHARGE

If payment of bill has not been received within twenty days from date of mailing, a Late Payment Charge of 1.5% per month, will be added to the unpaid balance each month until the entire bill is paid.

MINIMUM CHARGES

The minimum monthly payment shall be the Monthly Service Charge.

SURCHARGES AND RIDERS

Gas sold under this schedule is also subject to applicable Surcharges and Riders of this Tariff.

RULES AND REGULATIONS

The Company's Rules and Regulations in effect from time to time where not inconsistent with any specific provision herein are a part of this rate schedule.

SPECIAL PROVISION

Temporary service for new construction transferred from a builder or developer to an owner is not subject to the Migration Rider B or Standby Service requirements.

(D) Indicates Decrease. (I) Indicates Increase.

ISSUED: September 30, 2009

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M. ELISE HYLAND
PRESIDENT

RATE GSS - GENERAL SERVICE SMALL

APPLICABILITY

These rates shall be applicable throughout the territory served by the Company.

AVAILABILITY

Available for the total gas requirements at each service location of a commercial or industrial customer who the Company estimates will use 1,000 MCF or less in a twelve month period at that service location. The Company, at its sole discretion, may allow for the aggregation of volumes to qualify for a defined Delivery rate. In these cases, the monthly charge applicable will be based on the volume delivered via each meter.

RATE

The monthly charge for each customer at each location served under this rate schedule will be the following:

Monthly Service Charge:

Annual Throughput < 500	\$17.00 per meter
Annual Throughput 500 - 1,000	\$28.00 per meter

Natural Gas Supply Charge:	\$7.76 per Mcf	(I)
Natural Gas Delivery Charge:	\$3.431 per Mcf	(D)

Customers returning from delivery service in accordance with Rider B

Natural Gas Delivery Charge:	\$2.711 per Mcf
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LATE PAYMENT CHARGE

If payment of bill has not been received within fifteen days from date of mailing, a Late Payment Charge of 1.5% per month will be added to the unpaid balance each month until the entire bill is paid.

MINIMUM CHARGES

The minimum monthly payment shall be the Monthly Service Charge.

SURCHARGES AND RIDERS

Gas sold under this schedule is also subject to applicable Surcharges and Riders of this Tariff.

RULES AND REGULATIONS

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PRESIDENT

RATE GSL - GENERAL SERVICE LARGE

APPLICABILITY

These rates shall be applicable throughout the territory served by the Company.

AVAILABILITY

Available for the total gas requirements at each service location of an industrial or commercial customer who the Company estimates will use more than 1,000 Mcf in a twelve month period at that service location. The Company, at its sole discretion, may allow for the aggregation of volumes to qualify for a defined Delivery rate. In these cases, the monthly charge applicable will be based on the volume delivered via each meter.

RATE

Monthly Service Charge:

Annual Throughput 1,001 - 4,999	\$150.00 per meter
Annual Throughput 5,000 - 25,000	\$300.00 per meter
Annual Throughput > 25,000	\$1,600.00 per meter

Natural Gas Supply Charge:	\$7.76 per Mcf	(I)
Natural Gas Delivery Charge:	\$3.32 per Mcf	(D)

Customers returning from delivery service in accordance with Rider B

Natural Gas Delivery Charge:	\$2.60 per Mcf
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LATE PAYMENT CHARGE

If payment of bill has not been received within fifteen days from date of mailing, a Late Payment Charge of 1.5% will be added to the unpaid balance each month until the entire bill is paid.

MINIMUM CHARGE

The minimum monthly payment shall be the Monthly Service Charge.

SURCHARGES AND RIDERS

Gas sold under this schedule is also subject to applicable Surcharges and Riders of this Tariff.

RULES AND REGULATIONS

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RIDER A - (Continued)

The "E" factor shall also provide for refund or recovery of amounts necessary to adjust for differences between actual over and under collections and estimated over and under collections included in the "E" factor of the previous PGC.

Interest shall be computed monthly at the appropriate rate as provided for in Section 1308(d) of the Public Utility Code from the month the over or under collection occurs to the effective month such over collection is refunded or such under collection is recouped.

Supplier refunds received applicable to PGC Rate Schedules will be included in the calculation of "E" with interest added at the annual rate of six percentum (6 percent) calculated in accordance with the foregoing procedure beginning with the months such refund is received by the Company.

For the purpose of computing monthly over and undercollections to be reflected in "E" a Standby Service credit, as well as a Balancing credit will be deducted from Purchased Gas Cost.

"S" -- projected Mcf of gas to be billed under PGC Rate Schedules during the computation year.

"Purchased Gas" -- the volume of gas projected to be purchased by the Company and delivered to customers under PGC Rate Schedules, plus such portion of the company-used and unaccounted-for-gas as the Commission permits, including, but not limited to, natural gas, liquefied natural gas, synthetic gas, liquefied propane and naphtha.

"The Current PGC" -- is \$8.48 per Mcf, comprised of a C factor of \$7.76 (D) and an E factor of \$0.72.

"Computation Year" -- the projected year during which the PGC will be in effect.

The application of the purchased gas cost shall be subject to continuous review and to audit by the Commission at such intervals as the Commission shall determine. The Commission shall continuously review the reasonableness and lawfulness of the amounts of the charges produced by the purchased gas cost and the charges included herein.

(D) Indicates Decrease.

RIDER B

TRANSPORTATION MIGRATION RIDER

I. This rider provides a method under 1307(f) of the Public Utility Code for recovery of the experienced net over/under collection of purchased gas costs as adjusted quarterly from ratepayers who shifted from the retail service to delivery service on or after the effective date of this rider. The Company may waive this rider, in whole or in part, for customers with competitive options.

II. The migration rider rate shall equal the current 1307(f) rate less the C-Factor (projected cost of gas) as approved in the Company's most recent annual Section 1307(f) natural gas cost proceeding, including all E-Factor adjustments to the rate resulting from the Company's quarterly recalculation of natural gas costs.

Revenue under this rider will be credited in the Company's 1307(f) mechanism.

III. This rider shall be applicable to Rate FDS, GDS and DDS customers for a period of one year from the date upon which the customer last shifted from the Company's retail service.

IV. Applicable Surcharges

Rate Schedules FDS, GDS, DDS	<u>\$ Mcf</u>	
	\$0.72	(D)

This rate will be recalculated as part of the 1307(f) proceedings and will be tracked monthly.

Reverse Migration Charge:

Customers returning to retail sales service, who have been receiving delivery service for a minimum of twelve consecutive months, are not subject to the E-Factor portion of the Company's purchase gas cost rate so long as they remain a retail sales service customer for a period of one year.

(D) Indicates Decrease.

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RIDER D

UNIVERSAL SERVICE AND ENERGY CONSERVATION

- I. This rider provides a method of recovery of costs associated with the Company's Universal Service and Energy Conservation programs.
- II. This Rider shall be applicable to Rate RS, and residential customers receiving service under rate FDS except customers enrolled in the CAP. The rate will be adjusted quarterly and filed with the Company's quarterly gas cost filings to be effective one (1) day after filing.
- III. Rate: \$1.24 per Mcf (I)

Each PGC quarter, Rider D shall be calculated to recover projected Customer Assistance Program ("CAP") Credits plus LIURP costs, plus the amortization of pre-CAP customer arrearages. Cost offsets will be applied as a credit to the quarterly calculation as follows: Equitable will recognize universal service cost offsets when the base level of CAP shortfall (\$23,836,467) and CAP arrearages (\$780,397) which is \$24,616,864 in the aggregate, and CAP participation of 20,335 CAP customers are both exceeded. The CAP offset will be determined using 12% of the average CAP credit attributable to CAP customers in excess of 20,335. These offsets will be applied if necessary as a credit to Rider D on a quarterly adjustment basis.

Total CAP costs will be calculated as follows: The average annual usage of current CAP customers and projected CAP additions will be multiplied by the projected quarterly residential sales rate plus applicable monthly meter charges for current and additional CAP customers, less projected average CAP customer payments and average LIHEAP grants, plus LIURP costs, plus CAP arrearages. Appropriate cost offsets will then be credited if necessary. The net result will be divided by projected non-CAP residential throughput.

- IV. Annual Reconciliation: Each August, actual total CAP costs, less appropriate cost offsets, will be reconciled with actual total CAP recoveries. Any over/under recoveries of CAP costs will be reflected in the determination of the new Rider D rate effective one (1) day after filing on October 1 of each year.

(I) Indicates Increase.

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