

EQUITABLE GAS COMPANY
A Division of Equitable Resources, Inc.

of

Pittsburgh, Pennsylvania

RATES RULES, AND REGULATIONS FOR FURNISHING

NATURAL GAS

at

Boothsville, Buckhannon, Burnsville, Burton, Enterprise, Fairmont, Flemington,
Glennville, Grafton, Hundred, Marshall, Pruntytown, Shinnston, Smithburg, Thornton, (C)
West Union, Worthington, and all consumers along the lines
of the Company in West Virginia

Filed in compliance with the Orders of the Public Service Commission
of West Virginia at Case Nos. 90-888-G-42T and 99-1111-G-30C.

Issued: October 25, 1991

Effective: November 1, 1991

Issued by

Equitable Gas Company

R. L. Crawford, Executive Vice President

(C) Indicates Change

RULES AND REGULATIONS

I. Rules and Regulations for the Government of Gas Utilities, adopted by the Public Service Commission of West Virginia, and now in effect, and all amendments thereto and modifications thereof hereafter made by said Commission.

II. The Company has adopted as the standard pressure for its low pressure distribution system a pressure of four ounces measured at the outlet of consumer's meter, and all appliances used by consumers should be adjusted for consumption at this pressure.

When gas is supplied to commercial or industrial consumers at a pressure exceeding eight ounces, the meter measurements shall be corrected to a basis of eight ounces according to Boyle's Law.

III. In the event a meter ceases to register, the consumption for the period in question shall be estimated, taking into consideration the consumption during a comparable period.

IV. CURTAILMENT AND INTERRUPTION OF SERVICE

The Company recognizes its primary public service obligation to maintain gas service to all of its consumers and its obligation under its rate schedules is subject to such primary public service obligation. Therefore, when in the Company's judgment it does not or anticipates it will not have an adequate supply of gas necessary to serve the full demands of all of its consumers, it shall have the right to partially or completely curtail service to each of its classes of consumers in accordance with the order of curtailment set forth below. This rule does not apply to normal limitations on the use or interruption of interruptible service contemplated pursuant to the Company's interruptible service offerings. (C)

A. Gas Shortage Curtailments

1. Order of Curtailment

a. The Company shall have the right to curtail its various classes of consumers, depending upon the severity of the natural gas shortage existing at the time, in accordance with the following five main categories of priorities.

(1) (a) All residential consumers.

(b) All commercial consumers where the peak day usage is less than 30 Mcf.

(C) Denotes Change.

RULES AND REGULATIONS (CONTINUED)

- (2) (a) Large volume commercial plant protection requirements (where peak day usage is 30 Mcf or more) and all firm industrial plant protection requirements.
- (b) All other large volume commercial requirements not specified in (2)(a).
- (c) Small volume firm industrial requirements, where the average daily usage during any calendar month is 300 Mcf or less.
- (d) Firm industrial requirements for feedstock and process needs not specified in (2)(a) and (2)(c).
- (3) All industrial requirements not specified in (2), (4), and (5).
- (4) Firm industrial requirements, where alternate fuel capabilities can meet such requirements, and where daily usage is:
 - (a) More than 1,500 Mcf but less than 3,000 Mcf.
 - (b) 3,000 Mcf or more.
- (5) Service which is interruptible pursuant to the Company's tariff rate schedule. (C)

The Company is obligated to completely curtail all consumers on a peak, monthly, seasonal, and annual basis in category (5) before any curtailment in category (4); curtail all consumers in category (4) before any curtailment in category (3); and so on; this sequence also applies to the various subdivisions within a category.

2. Determination of curtailment volumes: The total quantity subject to curtailment shall be determined prospectively by applying to the System deficiency the proportion that annual retail sales in West Virginia bear to total annual retail sales in the System.

B. Force Majeure Curtailment

In addition to A. above, the Company may discontinue or curtail gas service at any time if required in its judgment by severe weather

(C) Denotes Change.

RULES AND REGULATIONS (CONTINUED)

conditions and/or other emergencies or force majeure situations.

Volumes of gas sold under these conditions to residential and commercial consumers shall take priority over those sold to industrial consumers; and so far as operating conditions permit, available supplies of gas shall be dispatched in as equitable a manner as possible. Force majeure conditions and emergencies shall include among others, acts of God, hurricanes, floods, strikes, washouts, riots, sustained cold weather, freezing lines, broken lines, repairs, alterations to the Company's system, as well as any other similar causes affecting the Company's ability to deliver a full supply of gas to all of its consumers, not within the Company's control.

C. Unauthorized Overruns

1. When the monthly volumes of gas taken by any consumer are in excess of the Company specified authorized monthly volumes applicable to such consumer, the consumer shall pay, in addition to any charges otherwise payable, a penalty computed as follows:
 - a. For all consumers whose usage during the base year is 12,000 Mcf or more: a charge of \$10.00 per Mcf shall be applied to the penalty volumes (all volumes in excess of 103 percent of the authorized monthly volumes).
 - b. For all consumers whose usage during the base year is less than 12,000 Mcf: a charge of \$10.00 per Mcf shall be applied to the penalty volumes (all volumes in excess of 120 percent of the authorized monthly volumes).
2. The penalty volumes shall be reduced by the amount that the consumer's actual consumption during the first four months following the overrun is below the authorized monthly volumes for such four-month period.
3. Any consumer who objects to the payment of \$10.00 per Mcf for an unauthorized overrun, shall make his objection known to the Company and the Company shall then respond to the consumer to agree or disagree with specific reasons thereto. If the parties cannot settle the dispute within the terms of the approved tariff, such dispute may be tendered to the Public Service Commission for disposition under its formal complaint procedure.

RULES AND REGULATIONS (CONTINUED)

D. Exceptions and Exemptions

1. Exceptions to or exemptions from curtailment of deliveries to consumers may be permitted by the Company, with Public Service Commission approval, in the event that a community or employment area suffers significant diminution in employment as a result of permanent reduction or termination by an existing gas-using industrial or commercial consumer and there exists in that same community or area an industrial or commercial applicant seeking the same or a lesser quantity of gas.
2. In the event that some of the industrial consumers who have been curtailed under existing or prior plans, or who, for the purpose of conserving gas or in anticipation of future curtailment, have converted or may convert a portion of their noncritical gas usage to a fuel other than gas, or who may have effected conservation programs, thereby reducing their requirements, it is provided that in order that such action will not penalize an industrial consumer in the allocation of available gas supply to each category of use, such converted or conserved volumes shall be restored to the monthly usage figures in calculating base requirements and such volumes converted or conserved shall be considered as curtailed volumes.
3. Requests for extraordinary relief from curtailment where supplemental deliveries are required to forestall irreparable injury to life or physical property may be made directly to the Company and to the Public Service Commission. The consumer seeking extraordinary relief shall give all the facts available to justify a temporary supplemental delivery of natural gas, including volume, duration of need, purpose of need, efforts to secure other sources of natural gas or alternate fuels, and other pertinent information. The Public Service Commission will act with or without hearing, depending on the nature of the emergency, only after the Company has made its recommendation to grant or deny the request, with or without qualifications, after considering, among other things, the effect of a grant of such supplemental deliveries on its other consumers, which might create similar emergencies on such other consumers.

- V. The Company does not guarantee or undertake beyond the exercise of due diligence to render, to the extent of having complied with the provisions of this tariff, the orders of the Public Service Commission and its other public service obligations, adequate and fair service to meet the requirements of its consumers at all times and shall not be liable for failure so to do, beyond its available supply; nor shall it be

RULES AND REGULATIONS (CONTINUED)

liable for any injury to person or property from any cause arising inside the consumer's property line not the result of the negligence of the Company; nor shall it be liable for any injury to person or property arising from the use of gas by, or the supply of gas to, the consumer which is not the result of negligence on the part of the Company.

- VI. Bills will be rendered and be payable once each month. The Company may read any meter once each month, but ordinarily it will read meters of residential and commercial consumers once each two months. As to any consumers whose meter is read once each two months, the consumption for the first month of each bimonthly meter reading period shall be estimated on the basis of the consumer's previous usage, adjusted for weather conditions; and the consumption for the second month of each bimonthly meter reading period shall be determined by subtracting the first month's estimated consumption from the total actual consumption for the bimonthly period shown by the meter. The bill for each month shall be the result of applying to the consumption, determined as aforesaid, the applicable rates and charges contained in this tariff.

The consumer shall be obligated to pay the bill based on the estimated consumption as though the same was based on an actual meter reading, and failure to so pay shall subject the consumer and his service to Rule 4.8 - "Utility Discontinuance of Service" of the Commission Series 4 Rules and Regulations for the Government of Gas Utilities and Gas Pipeline Safety. Bills based on estimated readings shall be subject to adjustment for any unusual circumstances found to have affected the quantity of gas used.

VII. LOAD ADDITION RESTRICTIONS

- A. When anticipated gas supplies are not sufficient to serve all consumers, the Company reserves the right to limit or deny load additions to existing or new commercial and industrial consumers who use in excess of 30 Mcf per day. When gas becomes available to serve such new or additional load, priority shall be given as follows:
1. For newly constructed multifamily commercial buildings.
 2. For other newly constructed commercial buildings.
 3. For existing commercial buildings where the present fuel use violates air pollution regulations established by appropriate governmental agencies.

RULES AND REGULATIONS (CONTINUED)

4. For existing industrial establishments where the present fuel use violates air pollution regulations established by appropriate governmental agencies.
 5. For all other commercial and industrial uses.
- B. Priority will be given in each category in the order in which application therefore was registered with the Company, provided the new load is connected within twelve months after notice from the Company that it may be served. Applications not initially approved by the Company shall be kept on file by class of priority and date received. Any applicant whose application for gas service is subsequently approved shall notify the Company in writing within 30 days after the date of such notice of approval of his intention to accept gas service; otherwise, such approved application shall be void.
- C. From time to time, the Company may have volumes of gas available to it which, in its judgment, should not be disposed of through firm service related to lower priority uses, but should be kept available for future anticipated sale for higher priority uses; however, such reserved volumes may be sold by the Company to lower priority users on a temporary, off-peak, or interruptible basis.
- D. When the evidence available to the Company reasonably indicates that a consumer has hereafter connected additional gas-consuming equipment in violation of this policy, the Company may discontinue all service to such consumer, upon ten days' written notice, until such additional gas consuming equipment has been disconnected.
- E. Exceptions to the preceding load additions restrictions may be permitted by the Company, with Commission approval, in the event that a community or employment area suffers a significant diminution in employment as a result of permanent reduction or termination of operations by an existing gas-using industrial or commercial consumer and there exists in that same community or area an industrial or commercial applicant seeking the same or a lesser quantity of gas.

VIII. STANDARD SAFETY REQUIREMENTS CONCERNING CUSTOMER CONNECTIONS

"Installation Standards - Gas Piping and Appliances Customers' Premises," Equitable Gas Company, dated July 1979, as now in effect, and all amendments thereto and modifications thereof hereafter made.

EQUITABLE GAS COMPANY
A Division of Equitable Resources, Inc.
Allegheny Center Mall, Suite 2000
Pittsburgh, Pennsylvania 15212-5352

Original Sheet No. 8
P. S. C. W. Va. No. 2

SHEET NOS. 8 THROUGH 13
HAVE NOT BEEN ISSUED, BUT
ARE BEING RESERVED FOR FUTURE USE

ISSUED October 25, 1991

Issued By
J. V. Milantoni
President

EFFECTIVE NOVEMBER 1, 1991

LIST OF GAS LINE EXTENSIONS AND APPLICABLE MONTHLY SURCHARGES

<u>Extension No.</u>	<u>Location</u>	<u>Monthly Surcharge</u>
4	Along State Route 31, Hammond	\$ 0.20
9	Private Road and Private Property, Villa Nova	0.30
12	State Route 13/20, Rosemont	0.20
13	State Route 31/4, Union District, Marion County	0.05
15	U.S. Route 119, Hornor	0.25
18	State Route 60, Bentons Ferry	0.25
22	Along State Route 73, Boothsville to Eldora	0.35
32	State Route 31, Hammond	0.25
34	State Routes 27 and 12/2, Shinnston	0.30
35	State Route 19/6, Gypsy	1.45
39	State Route 19/2, Enterprise	0.15
40	State Route 77, Rosemont	0.40
41	State Route 66 and unnamed Streets, Colfax	0.30
44	State Route 77 and Creek Street, Flemington	2.35
A-8	Richmond Avenue, Blueville	2.80
50	"O" Street, Rosemont	0.10
52	"T" Street, Valley View Acres, Bentons Ferry	0.15
61	State Route 33 and Private Property, Winfield	0.35
67	State Routes 9, 9/1, Various Streets and Private Property, Lucretia	0.10
73	State Routes 8, 8/2, and Private Road, Shinnston	1.30
81	U.S. Route 50, Bridgeport	0.20
90	"E" Street, Webster	0.75
95	Linden Lane, Fairmont	0.90
97	U.S. Route 50, Grafton	0.10
A-5	State Routes 88/2, 88/3, etc., Fairmont Route 4	0.55
A-6	State Routes 72/8, Montana Mines	0.20
A-9	Rosemary Turner, Courthouse District	3.84

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EQUITABLE GAS COMPANY
A Division of Equitable Resources, Inc.
Allegheny Center Mall, Suite 2000
Pittsburgh, Pennsylvania 15212-5352

Original Sheet No. 15
P. S. C. W. Va. No. 2

THIS PAGE IS BEING RESERVED FOR FUTURE USE.

ISSUED October 25, 1991

Issued By
J. V. Milantoni
President

EFFECTIVE NOVEMBER 1, 1991

BUDGET PAYMENT PLAN

Residential customers using gas as their primary source for either space heating or cooling may elect to pay their bills in accordance with the Company's Budget Payment Plan, subject to conditions hereinafter provided. Qualified customers may join, or terminate participation in, the Budget Payment Plan at any time during the year.

Customers in arrears in payments for gas service are not qualified to participate in the Budget Payment Plan, unless permitted to do so by the Company. In addition, the Company may remove from the Budget Payment Plan any customer who fails to make two or more budget payments in any 12-month billing period.

Monthly budget payments are based upon actual or if unavailable estimated annual usage at the customer's premises, adjusted for normal temperatures, and priced at the Company's currently approved rates. Monthly budget payments are subject to modification at quarterly intervals to reflect changes in the customer's usage pattern and at any time of the year whenever Commission approved rates become effective.

At the end of each budget year, any debit or credit balance in the customer's account, determined by the difference between billings based upon actual usage and the budget payments for said budget year, is applied in equal amounts to the budget payment for the next succeeding 12-month period. If the customer's participation in the Budget Payment Plan terminates and the customer's account has a credit balance, the customer may elect to receive a refund or to have the credit applied against future gas bills; if the customer's account has a debit balance, the debit amount will become due and payable immediately.

EQUITABLE GAS COMPANY, LLC

SCHEDULE "A" - GENERAL SERVICE

Applicable in entire territory served.

AVAILABILITY OF SERVICE

Available for general service to all residential and commercial customers.

RATE

The monthly charge for service hereunder shall consist of a Service Charge plus a Commodity Charge as set forth below.

Service Charge

\$6.50 per residential customer month.

\$10.00 per commercial customer per month.

Commodity Charge

First	10,000 cu. ft. used per month,	\$9.630 per 1,000 cu. ft.	(D)
Next	90,000 cu. ft. used per month,	\$9.610 per 1,000 cu. ft.	(D)
Next	5,900,000 cu. ft. used per month,	\$9.600 per 1,000 cu. ft.	(D)
All over	6,000,000 cu. ft. used per month,	\$8.780 per 1,000 cu. ft.	(D)

The above-stated rates include a purchased gas rate of \$5.930 per Mcf. (D)

MINIMUM CHARGE

The minimum monthly charge shall be the service charge.

FINANCE CHARGE

If payment of a monthly bill has not been received within twenty days from the date of mailing, a Finance Charge of 1.25 percent will be added to the unpaid balance each month until the entire bill is paid.

OTHER CHARGES

This schedule is subject to other charges as set forth in this tariff.

SPECIAL REDUCED RATE RESIDENTIAL SERVICE (SRRRS)

Reduced rates are available under this Schedule in accordance with the SRRRS Rider as set forth on Sheet No. 34.

RULES AND REGULATIONS

The Company's Rules and Regulations in effect from time to time where not inconsistent with any specific provision hereof are a part of this rate schedule.

(D) Denotes Decrease.

ISSUED: October 15, 2009

M. ELISE HYLAND
PRESIDENT

EFFECTIVE: November 1, 2009

SCHEDULE "C" - INDUSTRIAL SERVICE

Applicable to entire territory served.

AVAILABILITY OF SERVICE

Available for general service to all industrial customers. Industrial customer is one engaged in a process which creates or changes raw or unfinished materials into another form or product, including the generation of electric power.

RATE

The monthly charge for service hereunder shall consist of a Service Charge plus a Commodity Charge as set forth below.

Service Charge

\$50.00 per customer per month.

Commodity Charge

First	10,000 cu. ft. used per month,	\$9.740 per 1,000 cu. ft.	(D)
Next	90,000 cu. ft. used per month,	\$9.460 per 1,000 cu. ft.	(D)
Next	5,900,000 cu. ft. used per month,	\$9.100 per 1,000 cu. ft.	(D)
All over	6,000,000 cu. ft. used per month,	\$8.680 per 1,000 cu. ft.	(D)

The above-stated rates include a purchased gas rate of \$5.930 per Mcf. (D)

MINIMUM CHARGE

For all customers, the monthly minimum shall be the service charge.

If service is discontinued at the request of a customer or because of non-payment of bills, the Company shall not be under any obligation to resume service to the same customer at the same premises within 12 months, unless it shall receive payment of an amount equal to the minimum charge for each month of the intervening period.

OTHER CHARGES

This schedule is subject to other charges as set forth in this tariff.

FINANCE CHARGE

If payment of a monthly bill has not been received within twenty days from the date of mailing, a Finance Charge of 1.25 percent will be added to the unpaid balance each month until the entire bill is paid.

RULES AND REGULATIONS

The Company's Rules and Regulations in effect from time to time where not inconsistent with any specific provision hereof are a part of this rate schedule.

(D) Denotes Decrease.

SCHEDULE "F" - FLEXIBLE LARGE VOLUME SERVICE (INTERRUPTIBLE)
APPLICABILITY

This rate shall be applicable throughout the territory served by the Company.

AVAILABILITY

This rate is available when the Company, in its sole discretion, determines that it has gas supply that it cannot sell pursuant to Tariff Schedule "A" - General Service or "C" - Industrial Service.

Under such circumstances, the Company is permitted to sell such gas at reduced rates to commercial and industrial customers who have the capability of using an alternate source of energy in lieu of the Company's natural gas in the same application, the price of which per million BTU is below the price set forth in Schedule "A" or "C".

Customers to whom gas will be made available under the provisions of this rate shall be required to enter into a Service Agreement with the Company.

RATE

The applicable rate will be determined by the Company each month in the month preceding the delivery of gas.

The rate shall not be any more than the applicable Schedule "A" or "C" rate. The rate shall not be any less than the higher of the sum of the current average commodity cost of purchased gas and the West Virginia B&O Tax, or the equivalent rate for the other energy forms available to the customer in lieu of the Company's natural gas. The ACA component of purchased gas cost recoverable from Rate A and Rate C customers pursuant to the Company's annual Rule 30-C Filings shall be reduced for each month of the ACA period by an amount equal to the Rate F sales volume for the month multiplied by the Company's average commodity cost of gas for the corresponding month. Purchased gas demand costs shall not be allocated to Rate F sales for the purpose of determining purchased gas cost recoverable from Rate A and Rate C customers. The volumes, revenue, and commodity cost of gas under this schedule shall not be included for the purpose of projecting purchased gas cost applicable to other tariff schedules. (C)

TERM OF AGREEMENT

At least one year.

FACILITIES

Customers will reimburse the Company for the addition, alteration, and installation of facilities and/or equipment deemed necessary by the Company to administer and provide service to the customer. Customer will pay the cost of maintaining Company facilities devoted solely to serving customer. (C)

(C) Denotes Change

SCHEDULE "F" - FLEXIBLE LARGE VOLUME SERVICE (INTERRUPTIBLE) (Continued)
FINANCE CHARGE

If payment of a monthly bill has not been received within twenty days from the date of mailing, a Finance Charge of 1.25 percent will be added to the unpaid balance each month until the entire bill is paid.

RULES AND REGULATIONS

The Company's Rule and Regulations in effect from time to time where not inconsistent with any specific provision hereof are a part of this rate schedule.

MINIMUM AND EXCESS CHARGE

The Service Agreement will allow for the notification by the Company of monthly minimum and maximum quantities and the rate for gas to be made available hereunder.

1. The monthly charge shall be equal to the quantity delivered times the monthly rate, but in no case shall such charge be less than the specified minimum quantity times the monthly rate. In case of interruption on the part of the Company or complete or partial suspension of operation by the customer due to strikes, fires, floods, explosions, or other similar casualties, the said monthly minimum charge shall be reduced in direct proportion to the ratio of the number of days of complete or partial suspension of operation to the number of days in the billing period, but in no event shall said minimum be less than \$25.
2. Any quantity of gas taken during any month in excess of the monthly maximum quantity specified shall be billed at the applicable Rate Schedule "A" or "C".

SPECIAL PROVISIONS

1. This rate is only available to customers who present to the Company a written bid or price quotation for delivered fuel from their supplier applicable to the following month. If the customer is unable to obtain a written bid, such fact must be certified to the Company, and the name of the alternate fuel supplier must be provided.
2. Service under this schedule is interruptible and will be provided only when in the opinion of the Company sufficient facilities and gas supply are economically available. The Company maintains sole discretion to determine the appropriate allocation of service to customers during periods of interruption. (C)
3. Gas service under this rate may be interrupted by the Company upon not less than 24 hours of notice, unless unforeseen conditions affecting the Company's gas system require shorter notice. In the event that service interruption is required and the customer fails to comply, the customer shall pay the Company \$10.00 per Mcf of unauthorized overrun plus any additional costs incurred by the Company as a result of the customer's failure to comply. (C)

(C) Denotes Change

RATE TSF - TRANSPORTATION SERVICE - FIRM

APPLICABILITY

These rates shall be applicable throughout the territory served by the Company.

APPLICATION REQUIREMENT

Each prospective customer must submit a written application, in a form acceptable to the Company, prior to the initiation of any transportation service. Upon receipt of a completed application and if the Company determines it is able to provide the service requested, the applicant and Company will enter into a Service Agreement.

AVAILABILITY

These rates are available to applicants who desire to obtain firm transportation service.

A Service Agreement for a minimum of 1 year must be executed by each applicant (hereinafter referred to as customer) as a condition to receiving transportation service. Such agreement will specify receipt and delivery points, as well as other conditions of receipt by the Company and delivery to the customer (applicant).

Service will be provided by the Company based on available pipeline capacity and the customer delivering suitable gas into the Company's distribution system. Gas transported by the Company shall be and remain the property of the customer.

RATE

The rate for firm transportation service will be determined by negotiation between the Company and the Customer subject to the following limitations:

Maximum Rates:

For natural gas produced in West Virginia, the maximum rate (Benchmark Fully Distributed Cost Based Rate) is the sum of the following:

Monthly Reservation Charge - \$0.984 per MCF x one-twelfth of the
Annual Contract Quantity set forth in the
Service Agreement

Volumes Transported - \$2.953 per MCF.

For natural gas other than that produced in West Virginia, the maximum rate shall be the otherwise applicable sales tariff rate excluding the purchased gas commodity costs. For those customers who elect firm standby sales service, the maximum rate shall be the otherwise applicable sales tariff rate excluding all purchased gas costs.

RATE TSF - TRANSPORTATION SERVICE - FIRM (Continued)

TRANSPORTATION SWING SERVICE CHARGE

The Transportation Swing Charge is for the resources needed to make up the difference, on a daily basis, between the gas consumed by the customer and the gas actually delivered to the Company on behalf of the customer. This is an interruptible service.

1. Charge applicable to customers that do not choose Optional Daily Balancing Service or do not take Firm Standby Service will be charged:
\$0.18 for every Mcf consumed. (A)
2. Charge applicable to customers that choose Optional Daily Balancing Service will be charged:
\$0.18 for every Mcf consumed. (A)
3. No Swing Service charge will apply to customers purchasing Firm Standby Sales Service.

FINANCE CHARGE

If payment of a monthly bill has not been received within fifteen days from the date of mailing, a Finance Charge of 1.25 percent will be added to the unpaid balance each month until the entire bill is paid.

LIABILITY

The Company shall not be liable for any loss arising from or out of service under this tariff, including loss of gas in the possession of the Company. The Company makes no guarantee against, and assumes no liability for, interruptions of service. The Company also reserves the right to commingle gas of the customer with that of other suppliers.

The Company shall not be liable for loss of the customer's gas as a result of normal and prudent operations or steps taken to comply with any law, regulation, or order of any governmental agency having jurisdiction to regulate, allocate, or control gas supplies or the rendition of services thereunder, regardless of any defect in such law, regulation, or order.

FIRM STANDBY SALES SERVICE

Firm Standby Sales Service is available to transportation Customers upon request pursuant to the following terms and conditions and subject to availability of sufficient gas supply and system capacity. Customers who desire Firm Standby Sales Service must nominate a Maximum Daily Firm Quantity (MDFQ) in their service agreement with the Company.

(A) Denotes Advance

ISSUED: February 1, 2000

EFFECTIVE: March 1, 2000

J. T. EGLER
PRESIDENT

RATE TSF - TRANSPORTATION SERVICE - FIRM (Continued)

Daily Consumption in excess of such Customer's MDFQ is interruptible and subject to the provisions pertaining to the Company's right to limit daily consumption to volumes delivered to the Company on a transportation Customer's behalf. MDFQ nominations must be at a level which is reasonably sufficient to meet the customer's peak season daily demand. The Company reserves the right to require revisions to nominations which it has determined are insufficient. The Company at its discretion may allow customers to nominate MDFQs which are below anticipated season peak demands and in such cases may require separate piping and/or metering to segregate the customer's firm and interruptible loads and may require the customer to reimburse the Company for any cost incurred in making the necessary modifications. Customers receiving Firm Standby Sales Service shall pay a Standby Sales Reservation (SSR) charge as described below.

Monthly SSR Charge:

\$7.79 per Mcf of Maximum Daily Firm Quantity (D)

The SSR charge shall be redetermined annually during the course of the Company's 30-C proceeding. SSR charge revenue (exclusive of B&O Tax) shall be credited to purchased gas costs for the purpose of determining under or over collections of purchased gas cost pursuant to Rule 30-C.

A customer may discontinue Firm Standby Service, if the Company, in its sole discretion, can obtain any decrease in its transportation and storage entitlements or any combination thereof required to accommodate such transfer from Firm Standby Service and the customer provides written notice to the Company at least twelve months prior to the expiration date of the customer's Service Agreement.

The Company may require Firm Standby Sales Service for customers requesting interruptible transportation service in the event that such customers do not have alternate fuel capability.

The customer shall be liable for any additional charges which arise out of the provision of transportation. Any charge, penalty or obligation imposed by a pipeline transporter or supplier as a result of the monthly or daily balancing of the customer's deliveries and consumption shall be paid by the customer in addition to the applicable charges as set forth elsewhere under this schedule.

INTERRUPTION OF TRANSPORTATION SERVICE - CUSTOMER PRIORITY

For purposes of interruption, the standing of all interruptible transportation customers is subordinate to that of any firm transportation customer.

TRANSPORTATION SERVICE BALANCING PROVISIONS

Balancing is available for inadvertent imbalances between the customer's metered consumption and the volume of gas supply and is not available to speculate as to fuel prices or otherwise to permit imbalances which reasonably could have been avoided. Customers must use best efforts to balance purchases, deliveries, and usage to avoid daily and monthly imbalances.

Daily Balancing Option

Daily balancing is an optional service available to any transportation customer that pays for a dedicated telephone line and \$100 for communication system costs, and all equipment, including installation, deemed necessary by the Company to administer and provide this service to the customer.

(D) Denotes Decrease

RATE TSF - TRANSPORTATION SERVICE - FIRM (Continued)

At the request of the customer, the Company will provide financing for the cost of installing automated meter reading devices for a period of no more than one year at a rate not to exceeding the interest rate earned on customer deposits by the Company.

- (1) All gas consumed by the customer is subject to the Swing Service Charge applicable to daily balancing service.
- (2) A daily imbalance will exist when (a) a customer's consumption in a day falls short of the daily gas supply available for the customer's use (daily supply excess), or (b) a customer's consumption in a day exceeds the daily gas supply available for the customer's use in a day (daily supply shortfall). The daily gas supply available is equal to gas delivered to the Company for the customer's use plus or minus any monthly supply excess or shortfall carried forward and allocated to that day.
- (3) A daily supply excess or shortfall greater than eight percent (8%) of the customer's consumption for a day shall be charged the following rate:

\$0.37 per Mcf of daily supply excess or shortfall.
- (4) Monthly balancing provisions also apply to Daily Balancing Service.

Monthly Balancing

All transportation customers, including customers that choose the Daily Balancing Service, shall be subject to the following monthly balancing provisions.

- (1) A monthly imbalance will exist when (a) a customer's consumption in a month falls short of the gas supply available for the customer's use in a month (monthly supply excess) or (b) a customer consumes more gas than the gas supply available for the customer's use in a month (monthly supply shortfall).
- (2) A monthly supply excess equal to, or less than, three and one half percent (3.5%) (C) of the customer's consumption for a month shall be carried forward to the following month and added to the gas delivered to the Company for the customer's use for that month to arrive at the total gas supply available to the customer for the month.
- (3) A monthly supply shortfall equal to, or less than, three and one half percent (3.5%) (C) of the customer's consumption for a month shall be carried forward to the following month and subtracted from the gas delivered to the Company for the customer's use for that month to arrive at the total gas supply available to the customer for the month.
- (4) A monthly supply shortfall in a customer's gas supply greater than the amount that can be carried forward to the following month shall be purchased by the Company from the customer (Cash-in) or purchased by the customer from the Company (Cash-out) at the following prices:
 - (a) Cash-In Price: The price paid by the Company for a customer's supply excess (C) shall be equal to eighty-five percent (85%) of the sum of the lowest Midpoint price published in Platts, Gas Daily publication, under the heading Appalachia, Dominion, South Point for the month, plus the transportation costs, including retainage.
 - (b) Cash-Out Price: The price paid by the customer to satisfy its supply (C) shortfall shall be equal to one hundred twenty-five percent (125%) of the sum of the highest Midpoint price published in Platts, Gas Daily publication, under the heading Appalachia, Dominion, South Point for the month, plus the transportation costs, including retainage, plus any applicable B&O Tax.

(C) Denotes Change

RATE TSF - TRANSPORTATION SERVICE - FIRM (Continued)

General Balancing Provisions

- (1) Upon termination of any transportation rate schedule or service, (a) customer must use any supply excess within thirty (30) days or the Company shall purchase it at the cash-in price for the month it is purchased; or (b) customer must purchase any supply shortfall from the Company at the cash-out price for the month service is terminated.
- (2) During periods when service to sales customers is threatened, the Company may limit the transportation customer's daily consumption to the volumes delivered to the Company on the transportation customer's behalf. This limitation may include restriction of the transportation customer's use of any supply excess previously delivered on the transportation customer's behalf. In the event that the Customer fails to comply, the Customer shall pay to the Company \$10.00 per Mcf of unauthorized overrun plus any additional costs incurred by the Company as a result of the Customer's failure to comply.
- (3) All rates set forth in this rate schedule that are billed on a volumetric, per Mcf, basis will be billed using metered volumes, either actual or estimated. Cash-in and cash-out prices cover only gas supply costs as defined herein.

SPECIAL PROVISIONS

1. This transportation will be provided on a continuing basis except as follows:
 - a. Service may be interrupted when pipeline operating constraints dictate; or
 - b. Service may be interrupted during periods of natural gas shortages.
 - (i) In the event of a natural gas supply shortage, the transportation customer shall agree to sell its natural gas supply to the Company at the higher of the Company's weighted average cost of gas, or the customer's own cost. The customer will be required to furnish a copy of the customer's supply contract or other evidence of price to the Company upon request.
2. Gas transported under this rate schedule shall be considered the last gas through the meter for billing purposes.
3. The Company will retain, as allowance for transportation shrinkage, 7.0 percent of the total volume delivered into its system on behalf of the customer. The Company may, in its sole discretion, flex the retainage percentage to competitively situated customers. (C)
4. Gas of suitable quality must be provided by the Customer at receipt points designated by the Company.

(C) Denotes Change

RATE TSF - TRANSPORTATION SERVICE - FIRM (Continued)

- a. Pressures, volumes, and times of receipt shall be specified in the Service Agreement with the customer.
5. Customer shall reimburse the Company for the addition, alteration, and installation of facilities and/or equipment the Company deems necessary to administer and provide transportation service to the customer. Customer will pay the cost of maintaining Company facilities devoted solely to the customer.
6. If the Company incurs any charges from its pipeline suppliers which are attributable to the utilization of this transportation service by a customer, then such customer shall be billed its pro rata share of those charges.
7. To the extent that customers elect to utilize transportation service available under this rate schedule in lieu of service provided from system gas supply, the Company maintains no duty to provide retail service to a transportation customer who declines to elect Firm Standby Service.

RULES AND REGULATIONS

The Company's Rules and Regulations in effect from time to time, where not inconsistent with any specific provision thereof, are a part of this rate schedule.

(C) Denotes Change

ISSUED: NOVEMBER 30, 1997

EFFECTIVE: DECEMBER 1, 1997

J. T. EGLER
CHIEF OPERATING OFFICER

RATE TSI - TRANSPORTATION SERVICE - INTERRUPTIBLE

APPLICABILITY

These rates shall be applicable throughout the territory served by the Company.

APPLICATION REQUIREMENT

Each prospective customer must submit a written application, in a form acceptable to the Company, prior to the initiation of any transportation service. Upon receipt of a completed application and if the Company determines it is able to provide the service requested, the applicant and Company will enter into a Service Agreement.

AVAILABILITY

These rates are available to applicants who desire to obtain interruptible transportation service.

A Service Agreement for a minimum of 1 year must be executed by each applicant (hereinafter referred to as customer) as a condition to receiving transportation service. Such agreement will specify receipt and delivery points, as well as other conditions of receipt by the Company and delivery to the customer (applicant).

Service will be provided by the Company based on available pipeline capacity and the customer delivering suitable gas into the Company's distribution system. Gas transported by the Company shall be and remain the property of the customer.

RATE

The rate for interruptible transportation service will be determined by negotiation between the Company and the Customer subject to the following limitations:

Maximum Rates:

For natural gas produced in West Virginia, the maximum rate (Benchmark Fully Distributed Cost Based Rate) is \$3.937 per Mcf, plus the applicable transportation swing service charge. (C)

For natural gas other than that produced in West Virginia, the maximum rate shall be the otherwise applicable sales tariff rate excluding the purchased gas commodity costs. For those customers who elect firm standby sales service, the maximum rate shall be the otherwise applicable sales tariff rate excluding all purchased gas costs.

(C) Denotes Change

ISSUED: NOVEMBER 30, 1997

EFFECTIVE: DECEMBER 1, 1997

J. T. EGLER
CHIEF OPERATING OFFICER

RATE TSI - TRANSPORTATION SERVICE - INTERRUPTIBLE (Continued)

TRANSPORTATION SWING SERVICE CHARGE

The Transportation Swing Charge is for the resources needed to make up the difference, on a daily basis, between the gas consumed by the customer and the gas actually delivered to the Company on behalf of the customer. This is an interruptible service.

1. Charge applicable to customers that do not choose Optional Daily Balancing Service or do not take Firm Standby Service will be charged:

\$0.18 for every Mcf consumed. (A)
2. Charge applicable to customers that choose Optional Daily Balancing Service will be charged:

\$0.18 for every Mcf consumed. (A)
3. No Swing Service charge will apply to customers purchasing Firm Standby Sales Service.

FINANCE CHARGE

If payment of a monthly bill has not been received within fifteen days from the date of mailing, a Finance Charge of 1.25 percent will be added to the unpaid balance each month until the entire bill is paid.

LIABILITY

The Company shall not be liable for any loss arising from or out of service under this tariff, including loss of gas in the possession of the Company. The Company makes no guarantee against, and assumes no liability for, interruptions of service.

The Company also reserves the right to commingle gas of the customer with that of other suppliers.

The Company shall not be liable for loss of the customer's gas as a result of normal and prudent operations or steps taken to comply with any law, regulation, or order of any governmental agency having jurisdiction to regulate, allocate, or control gas supplies or the rendition of services thereunder, regardless of defect in such law, regulation, or order.

FIRM STANDBY SALES SERVICE

Firm Standby Sales Service is available to transportation Customers upon request pursuant to the following terms and conditions and subject to availability of sufficient gas supply and system capacity. Customers who desire Firm Standby Sales Service must nominate a Maximum Daily Firm Quantity (MDFQ) in their service agreement with the Company.

(A) Denotes Advance

ISSUED: February 1, 2000

EFFECTIVE: March 1, 2000

J. T. EGLER
PRESIDENT

RATE TSI - TRANSPORTATION SERVICE - INTERRUPTIBLE (Continued)

Daily Consumption in excess of such Customer's MDFQ is interruptible and subject to the provisions pertaining to the Company's right to limit daily consumption to volumes delivered to the Company on a transportation Customer's behalf. MDFQ nominations must be at a level which is reasonably sufficient to meet the customer's peak season daily demand. The Company reserves the right to require revisions to nominations which it has determined are insufficient. The Company at its discretion may allow customers to nominate MDFQs which are below anticipated season peak demands and in such cases may require separate piping and/or metering to segregate the customer's firm and interruptible loads and may require the customer to reimburse the Company for any cost incurred in making the necessary modifications. Customers receiving Firm Standby Sales Service shall pay a Standby Sales Reservation (SSR) charge as described below.

Monthly SSR Charge:

\$7.79 per Mcf of Maximum Daily Firm Quantity (D)

The SSR charge shall be redetermined annually during the course of the Company's 30-C proceeding. SSR charge revenue (exclusive of B&O Tax) shall be credited to purchased gas costs for the purpose of determining under or over collections of purchased gas cost pursuant to Rule 30-C.

A customer may discontinue Firm Standby Service, if the Company, in its sole discretion, can obtain any decrease in its transportation and storage entitlements or any combination thereof required to accommodate such transfer from Firm Standby Service and the customer provides written notice to the Company at least twelve months prior to the expiration date of the customer's Service Agreement.

The Company may require Firm Standby Sales Service for customers requesting interruptible transportation service in the event that such customers do not have alternate fuel capability.

The customer shall be liable for any additional charges which arise out of the provision of transportation. Any charge, penalty or obligation imposed by a pipeline transporter or supplier as a result of the monthly or daily balancing of the customer's deliveries and consumption shall be paid by the customer in addition to the applicable charges as set forth elsewhere under this schedule.

INTERRUPTION OF TRANSPORTATION SERVICE - CUSTOMER PRIORITY

For purposes of interruption, the standing of all interruptible transportation customers is subordinate to that of any firm transportation customer.

TRANSPORTATION SERVICE BALANCING PROVISIONS

Balancing is available for inadvertent imbalances between the customer's metered consumption and the volume of gas supply and is not available to speculate as to fuel prices or otherwise to permit imbalances which reasonably could have been avoided. Customers must use best efforts to balance purchases, deliveries, and usage to avoid daily and monthly imbalances.

(D) Denotes Decrease

RATE TSI - TRANSPORTATION SERVICE - INTERRUPTIBLE (Continued)

Daily Balancing Option

Daily balancing is an optional service available to any transportation customer that pays for a dedicated telephone line and \$100 for communication system costs, and all equipment, including installation, deemed necessary by the Company to administer and provide this service to the customer. At the request of the customer, the Company will provide financing for the cost of installing automated meter reading devices for a period of no more than one year at a rate not exceeding the interest rate earned on customer deposits by the Company.

- (1) All gas consumed by the customer is subject to the Swing Service Charge applicable to daily balancing service.
- (2) A daily imbalance will exist when (a) a customer's consumption in a day falls short of the daily gas supply available for the customer's use (daily supply excess), or (b) a customer's consumption in a day exceeds the daily gas supply available for the customer's use in a day (daily supply shortfall). The daily gas supply available is equal to gas delivered to the Company for the customer's use plus or minus any monthly supply excess or shortfall carried forward and allocated to that day.
- 3) A daily supply excess or shortfall greater than eight percent (8%) of the customer's consumption for a day shall be charged the following rate:

\$0.37 per Mcf of daily supply excess or shortfall.
- (4) Monthly balancing provisions also apply to Daily Balancing Service.

Monthly Balancing

All transportation customers, including customers that choose the Daily Balancing Service, shall be subject to the following monthly balancing provisions.

- (1) A monthly imbalance will exist when (a) a customer's consumption in a month falls short of the gas supply available for the customer's use in a month (monthly supply excess) or (b) a customer consumes more gas than the gas supply available for the customer's use in a month (monthly supply shortfall).
- (2) A monthly supply excess equal to, or less than, three and one half percent (3.5%) of the customer's consumption for a month shall be carried forward to the following month and added to the gas delivered to the Company for the customer's use for that month to arrive at the total gas supply available to the customer for the month. (C)
- (3) A monthly supply shortfall equal to, or less than, three and one half percent (3.5%) of the customer's consumption for a month shall be carried forward to the following month and subtracted from the gas delivered to the Company for the customer's use for that month to arrive at the total gas supply available to the customer for the month. (C)

(C) Denotes Change

RATE TSI - TRANSPORTATION SERVICE - INTERRUPTIBLE (Continued)

- (4) A monthly supply shortfall in a customer's gas supply greater than the amount that can be carried forward to the following month shall be purchased by the Company from the customer (Cash-in) or purchased by the customer from the Company (Cash-out) at the following prices:
- (a) Cash-In Price: The price paid by the Company for a customer's supply excess shall be equal to eighty-five percent (85%) of the sum of the lowest Midpoint price published in Platts, Gas Daily publication, under the heading Appalachia, Dominion, South Point for the month, plus the transportation costs, including retainage. (C)
- (b) Cash-Out Price: The price paid by the customer to satisfy its supply shortfall shall be equal to one hundred twenty-five percent (125%) of the sum of the highest Midpoint price published in Platts, Gas Daily publication, under the heading Appalachia, Dominion, South Point for the month, plus the transportation costs, including retainage, plus any applicable B&O Tax. (C)

General Balancing Provisions

- (1) Upon termination of any transportation rate schedule or service, (a) customer must use any supply excess within thirty (30) days or the Company shall purchase it at the cash-in price for the month it is purchased; or (b) customer must purchase any supply shortfall from the Company at the cash-out price for the month service is terminated.
- (2) During periods when service to sales customers is threatened, the Company may limit the transportation customer's daily consumption to the volumes delivered to the Company on the transportation customer's behalf. This limitation may include restriction of the transportation customer's use of any supply excess previously delivered on the transportation customer's behalf. In the event that the Customer fails to comply, the Customer shall pay to the Company \$10.00 per Mcf of unauthorized overrun plus any additional costs incurred by the Company as a result of the Customer's failure to comply.
- (3) All rates set forth in this rate schedule that are billed on a volumetric, per Mcf, basis will be billed using metered volumes, either actual or estimated. Cash-in and cash-out prices cover only gas supply costs as defined herein.

SPECIAL PROVISIONS

1. This transportation will be provided on a best efforts basis and may be interrupted as follows:
- a. When pipeline operating constraints dictate; or
- b. During periods of pipeline supply shortages.
- (i) In the event of a natural gas supply shortage, the transportation customer shall agree to sell its natural gas supply to the Company at the higher of the Company's weighted average cost of gas, or the customer's own cost. The customer will be required to furnish a copy of the customer's supply contract or other evidence of price to the Company upon request.

(C) Denotes Change

RATE TSI - TRANSPORTATION SERVICE - INTERRUPTIBLE (Continued)

2. Gas transported under this rate schedule shall be considered the last gas through the meter for billing purposes.
3. The Company will retain as allowance for transportation shrinkage 7.0 percent of the total volume delivered into its system on behalf of the customer. The Company may, in its sole discretion, flex the retainage percentage to competitively situated customers. (C)
4. Gas of suitable quality must be provided by the Customer at receipt points designated by the Company.
 - a. Pressures, volumes, and times of receipt shall be specified in the Service Agreement with the customer.
5. Customer shall reimburse the Company for the addition, alteration, and installation of facilities and/or equipment the Company deems necessary to administer and provide transportation service to the customer. Customer will pay the cost of maintaining Company facilities devoted solely to serving customer.
6. If the Company shall incur any charges from its pipeline suppliers which are attributable to the utilization of this transportation service by the customer, then such customer shall be billed its pro rate share of those charges.
7. To the extent that customers elect to utilize transportation service available under this rate schedule in lieu of service provided from system gas supply, the Company maintains no duty to provide retail service to a transportation customer who declines to elect Firm Standby Service.

RULES AND REGULATIONS

The Company's Rules and Regulations in effect from time to time, where not inconsistent with any specific provision thereof, are a part of this rate schedule.

(C) Denotes Change

ISSUED: February 1, 2000

EFFECTIVE: March 1, 2000

J. T. EGLER
PRESIDENT

RATE IPS- INTERRUPTIBLE POOLING SERVICE

1. AVAILABILITY

Service under this rate schedule is available to anyone who aggregates two or more customers in accordance with this rate schedule, who demonstrates to the Company's satisfaction that it has met the creditworthiness standards defined within this Tariff, and who has entered into a Pooling Service Agreement with the Company.

2. TYPE OF SERVICE

This is a customer aggregation service whereby a creditworthy third party, the Pool Operator, takes assignment on behalf of a transportation customer of the customer's nomination and balancing responsibilities and, under separate contractual agreement with the Company, aggregates the customer's gas deliveries and consumption with those of other transportation customers within contiguous sections of the Company's distribution system for the purposes of calculating imbalances on the Company's system.

3. SERVICE CONDITIONS

3.1 Operational Restrictions

Interruptible pooling is limited to customers physically located within one of the following designated pooling areas on the Company's system: Grafton, West Union and Buckhannon/Weston. Customers participating in a pool must all be physically located within the same pooling area of the Company's distribution system.

The Company reserves the right to change the operational or geographic area in which accounts may be aggregated if at any future time any service or operational requirement necessitates such a change.

3.2 Scheduling of Service

All transportation volumes received for Pool Operator's account will be nominated to the Company in advance. All volumes received for Pool Operator's account must be measurable on a monthly basis, unless the daily balancing option is elected, in which case volumes received must be measured on a daily basis.

New interruptible transportation pooling customers, including interruptible transportation pooling customers that pay firm standby, shall be required to pay for all costs and equipment necessary to install automated metering to ensure meters can be read on a calendar month basis.

RATE IPS- INTERRUPTIBLE POOLING SERVICE (CONTINUED)

3.3 Balancing

The Pool Operator shall pay all applicable balancing charges and penalties that are set forth in the Company's tariff. For the purposes of determining monthly imbalances of the transportation pool, the Company will use the BTU conversion factor utilized in the Company's most recent Rule 30C proceeding.

Daily Balancing Option:

Daily balancing is an optional service available to any interruptible transportation pool consistent with the Company's currently effective daily balancing option under Rate Schedules TSF and TSI.

All gas consumed by the pool is subject to the Swing Service Charge applicable to daily balancing service.

A daily imbalance will exist when (a) a pool's consumption in a day falls short of the daily gas supply available for the pool's use (daily supply excess), or (b) a pool's consumption in a day exceeds the daily gas supply available for the pool's use in a day (daily supply shortfall). The daily gas supply available is equal to gas delivered to the Company for the pool's use plus or minus any monthly supply excess or shortfall carried forward and allocated to that day.

A daily supply excess or shortfall greater than eight percent (8%) of the pool's consumption for a day shall be charged the following rate:

\$0.37 per Mcf of daily supply excess or shortfall.

Monthly balancing provisions also apply to Daily Balancing Service.

Monthly Balancing Option:

All transportation pools served under this Rate Schedule shall be subject to the following monthly balancing provisions:

RATE IPS- INTERRUPTIBLE POOLING SERVICE (CONTINUED)

- (1) A monthly imbalance will exist when (a) a pool's consumption in a month falls short of the gas supply available for the pool's use in a month (monthly supply excess) or (b) a pool consumes more gas than the gas supply available for the pool's use in a month (monthly supply shortfall).
- (2) A monthly supply excess equal to, or less than, three and one half percent (3.5%) of the pool's consumption for a month shall be carried forward to the following month and added to the gas delivered to the Company for the pool's use for that month to arrive at the total gas supply available to the pool for the month. (C)
- (3) A monthly supply shortfall equal to, or less than, three and one half percent (3.5%) of the pool's consumption for a month shall be carried forward to the following month and subtracted from the gas delivered to the Company for the pool's use for that month to arrive at the total gas supply available to the pool for the month. (C)
- (4) A monthly supply shortfall in a pool's gas supply greater than the amount that can be carried forward to the following month shall be purchased by the Company from the Pool Operator (Cash-in) or purchased by the Pool Operator from the Company (Cash-out) at the following prices:
- (a) Cash-In Price: The price paid by the Company for a customer's supply excess shall be equal to eighty-five percent (85%) of the sum of the lowest Midpoint price published in Platts, Gas Daily publication, under the heading Appalachia, Dominion, South Point for the month, plus the transportation costs, including retainage. (C)
- (b) Cash-Out Price: The price paid by the customer to satisfy its supply shortfall shall be equal to one hundred twenty-five percent (125%) of the sum of the highest Midpoint price published in Platts, Gas Daily publication, under the heading Appalachia, Dominion, South Point for the month, plus the transportation costs, including retainage, plus any applicable B&O Tax. (C)
- (5) All rates set forth in this rate schedule that are billed on a volumetric basis may be billed using cycled metered volumes, either actual or estimated. Cash-in and cash-out prices cover only gas supply costs as defined herein.

(C) Denotes Change.

RATE IPS- INTERRUPTIBLE POOLING SERVICE (CONTINUED)

3.4 Contract Duration

The Pool Operator's Pooling Service contract with the Company shall be for a term of service of no less than twelve months. Notwithstanding any contract duration provision contained in a service agreement between the customer and the Pool Operator, the Company may process any customer request to return to retail service or to transfer to a pool maintained by another Pool Operator, and the Company assumes no liability for such action.

3.5 Creditworthiness

Upon request of the Company, the Pool Operator shall provide to the Company, on a confidential basis, financial documents such as annual reports, and 10K reports, along with appropriate trade and banking references. The Pool Operator also agrees to allow the Company to conduct a credit investigation as to Pool Operator's creditworthiness. These requirements to supply information and conduct credit investigations are in addition to the requirement that the Pool Operator provide to the Company a security deposit deemed appropriate by the Company. The amount of the deposit will not exceed one-sixth of the estimated annual exposure for the associated Pool and may be adjusted from time to time. The Company shall require the Pool Operator to adjust the amount of the security deposit as customers are added to the pool.

3.6 Customer Eligibility

Human Needs End Users, as defined herein, are not eligible for Interruptible Gas Transportation Pooling Service, unless such Customer pays the applicable Standby Charge for the Rate Schedule for which the Customer qualifies, or has Alternate Fuel Capability. Such Alternate Fuel Capability shall be sufficient to provide necessary protection of public health, safety, and welfare of the involved inhabitants at such facility for a period of no less than seven days, and acknowledgment of the above is required to be given to the Company by Customer. The following customers are eligible to participate in an interruptible pool:

- 1) Any interruptible customer receiving transportation service on the Company's system prior to October 3, 2000.
- 2) Commercial and Industrial customers that request and are eligible to receive interruptible transportation service for new or incremental load.
- 3) No later than twelve months after pooling is available under 3.7 (1) above, pooling will become available to industrial customers who request and are eligible to receive interruptible transportation service.
- 4) No later than twenty-four months after pooling is available under 3.7 (1) above, pooling will become available to commercial customers who request and are eligible to receive interruptible transportation service.

RATE IPS- INTERRUPTIBLE POOLING SERVICE (CONTINUED)

For purposes of pooling eligibility a "human needs enduser" is defined as follows: An enduser whose facilities are used for residential dwelling on either a permanent or transitory basis; commercial and governmental endusers of a residential nature; and other endusers who are predominantly engaged in activities that are necessary for public health and safety. Such facilities shall include, but are not limited to: residences, apartment buildings, correctional institutions, schools, hospitals, nursing homes, hotels/motels. Such facilities may include civil and governmental endusers whose facilities are required in the performance of protecting and preserving the public health and safety, such as emergency operations centers.

3.7 Customers Switching Pools

Customers may switch pools for an administrative fee of \$10.00 and upon filing written notice 20 (twenty) working days prior to the start of the customer's next billing cycle.

4. RATES

In addition to any applicable balancing charges, standby charges or penalties, the Pool Operator shall be subject to the following charges:

- a) A one time non-refundable Pool Operator initiation fee of \$120 per pool;
- b) A monthly Pool Operating Fee of \$7 per customer based upon the number of customers in the pool; and
- c) An inter-pool transfer fee of \$.20 per Mcf of gas transferred from one pool to another pool that is not in the same pooling area of the Company's system. This fee will be billed to the Pool Operator receiving the gas. No inter-pool transfer fee will be charged on the transfer of gas between pools within the same pooling area of the Company's system.

LOCAL TAX SURCHARGE

When any municipal corporation or other tax levying corporation or political subdivision of the State imposes any license tax, excise tax, privilege tax, use tax, franchise fee or tax, or other tax, fee, or service charge based upon the revenues received by this Company within the territorial limits of such corporation or other political subdivision, such taxes, exactions or fees shall be billed as a "surcharge" to the customers receiving service within such territorial limits.

Whenever a change occurs in the imposition or rate of any such tax, exaction, or fee, the Company shall file a revision of the appropriate tariff sheet with the Commission as soon as practicable after the Company has been notified that such new or changed rates will be applied, said sheet to become effective thirty (30) days after filing.

The monthly bills of customers receiving service in the following municipalities or political subdivisions shall include a surcharge based on the following effective surcharge rates:

<u>Municipality or Political Subdivision</u>	<u>Assessed Local Tax Percent</u>		<u>Effective Surcharge Percent</u>	
	<u>Utility or Excise Tax</u>	<u>B&O Tax</u>	<u>Utility or Excise Tax</u>	<u>B&O Tax (1)</u>
Burnsville		3%		3.236%
Fairmont	2%	3%	2%	3.236%
Glenville	2%	3%	2%	3.236%
Grafton		3%		3.236%
Hundred	2%		2%	
(N) Pleasant Valley	1%		1%	
Shinnston		3.5%		3.796%
West Union	2%		2%	
Worthington	2%		2%	

(1) Computed as follows:
$$\frac{\text{Local Tax Rate (\%)}}{100\% - (\text{State Tax Rate \%} + \text{Local Tax Rate \%})}$$

(N) Indicates New

RIDER

SPECIAL REDUCED RATE RESIDENTIAL SERVICE (SRRRS)

RATES

The rates in Schedule "A" - General Service shall be reduced by 20 percent for eligible residential customers during the billing months of December each year through April of the following year which correlate to a calendar month during which a customer is eligible.

ELIGIBILITY

Residential customers receiving financial assistance under (a) Social Security Supplemental Security Income (SSI), (b) Aid to Families with Dependent Children (AFDC), (c) Aid to Families with Dependent Children - Unemployed (AFDC-U), or (d) Food Stamp recipients sixty years of age or older are eligible for SRRRS.

PERIOD OF ELIGIBILITY

A customer shall not be eligible to receive SRRRS until the month requested (with proof of eligibility), except that eligibility for SRRRS for the billing months of December 1983 through April 1984 can be established at any time provided that application is made on or before May 15, 1984. In addition, an eligible customer must reapply for SRRRS following any period during which such customer did not receive service under this Rider.

PROOF OF ELIGIBILITY

Customers requesting SRRRS are required to provide proof of their eligibility which has been confirmed by the West Virginia Department of Human Services.

EQUITABLE GAS COMPANY

The Rider - Pipeline Refund will be canceled effective May 1, 1997. (C)

(C) Denotes Change.

ISSUED: April 23, 1997

EFFECTIVE: May 1, 1997

J. T. EGLER
CHIEF OPERATING OFFICER